De des lue a Well long of the ariginally dilled the	e Ohio Ost Gr.
FILE NOTATIONS	PPC
Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed I W R for State or Fee Land COMPLETION DATA: Date Well Completed OW	Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter Location Inspected Bond released State of Fee Land
	FILED
Driller's Log 9-9-60	ork) GR GR-N Micro

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LOG OF THE OHIO OIL COMPANY WELL NO. 1 Sec. 6, T. 2 R. 6 Coalville, Summit County, Utah 2314: N of S line and 2025' W of E line of Sec. 6-2-6 November 10, 1924

Commenced drilling March 16, 1923; finished drilling November 6, 1924

Casing Record

Size Casing	Weight per ft.	Threads per inch	Make Amount	Kind of Shoe
20 " 15 2	90 # 7 0#	8 8 8	National 18:0" 293:5" 1007:0"	Prötector Common
20" 151 121 10 85	5 0# 4 0# 32 #	10 10	" 1750'0" " 2168'11"	do do do
6 1 /4	26 # 15 #	10 10	" 2143 13" " 3116 11"	do

Tools Used

Cable tools were used from 0 feet to 3197 feet

Formation Record

From	To	Total Feet	Formation
	115	1 15	S hale
0	195	80	Sand
115	3 1 0	115	Slate
195	380		Sand
31 0	600	220	Shale
380 600	690	90	Sand - slate
600	740	50	Shale
690 71.0	790	50	Shale - lime
740 700	845	55	Slate - shell
790	875	30	S la te
845	900	25	Slate - lime
8 7 5	930	<u>3</u> 0 -	Shale
900	1050	70	Red Shale
980	1070	20	Gray sand
1050	1095	2 5	Brown water sand
1070	1105	10	Blue shale
1095	1120	15	Lime, hard
1105	1140	20	Elue shale
1120	1150	10	Sand. Showing of gas
1140	1160	10	Red shale
1150	1175	15	Red sand
1160	1185	10	Red shale
1175	1215	30	Red sandy lime
1185	1220	5	Black lime
1215 1000	1235	15	Water sand
1220	1245	ĩó	Red shale
1235	1255	10	Red sand
1245	1270	15	Red mud
1255	1295	25	Red shale
1270	1300	5	Hard shell
1295	1350	50	Blue shale
1300	1360	10	Red shale
1350	1500 1405	45	Showing of oil from 1365 to 1370
1360	7447	 2	

LOG OF THE OHIO OIL COMPANY WELL NO. 1

- page 2 -

From	To	Total Feet	Formation
1405 11425 11430 11440 11450 11450 11450 11500 1515 1525 1535 1540 1545 1560 1579 1580 1615 1645 1700	1425 1430 1440 1450 1455 1460 1490 1500 1515 1530 1535 1545 1560 1575 1545 1545 1700 1755	20 5 10 10 5 5 10 20 10 15 15 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Hard shell Blue shell Water sand Red mud Shell Blue shale Hard white sand Blue shale Red shale Blue shale Hard sand Dark red shale Sandy shell Blue shale Red shale Hard white sand, more water Hard sand Water sand, hard Sand, hard and sharp
1700 1755 1775 1800 1815 1835 1840 1843 1850 1865 1905 1970 1972 2028 2058 2073	1755 1775 1800 1815 1835 1840 1843 1850 1865 1905 1950 1971 1972 2028 2058 2073 2098	55 20 55 20 55 75 14 45 36 21 53 16 53 16 53 16 53 16 53 16 53	Sand, hard and sharp Sand Red Sandy shale Hard shell Hard sand, brown shading to whiter Red shale Hard shell Shale Shell and hard sand Red sandy shale Shale Hard shell Sand. Water at bottom Shale Sand, more water Red shale Sand Red shale
2098 2104 2122 2129 2133 2136 2137 2159 2172 2162 21 8 2212 2224 2224 2224 2263 2265	2103 2104 2122 2129 2133 2136 2137 2159 2172 2182 2212 2214 2224 2224 2224 2263 2265 2271	5 1 18 7 4 3 1 22 13 10 16 14 12 5 18 16 2 6	Hard sand Shale Sand Red sandy shale Hard sand Red sandy shale Hard pyrites of iron Red and brown shale Red sandy shale Hard sand Red sandy shale, shelly Red sandy shale Hard gray sand, good showing of oil Gray sand, very hard

LOG OF THE OHIO OIL COMPANY WELL NO. 1

- page 3 -

2293 2393 2393 2335 2335 2338 2338 2438 2438 2438 2438 2438 2438	2283 2331 2331 23356 23374 23388 24416 24430 24430 2548 2618 2618 2618 2618 2748 2748 2748 2748 2748 2748 2738 2749 2748 2748 2748 2748 2748 2748 2748 2748	126 20 15 15 10 10 11 11 14 11 18 12 13 14 13 14 13 14 15 15 16 17 16 16 16 16 16 16 16 16 16 16 16 16 16	Softer gray sand Red shale Sandy shell Red sandy shale Sand Red shale Red sandy shale Red sandy shale Sand Sandy red shale Shelly Red sandy shale Hard sharp gray sand Red sandy shale Gray sand Red sandy shale Chocolate shale Red sandy shale Shell Sandy shale Gray sand, very hard and sharp Bed sandy shale Gray sand, very hard and sharp Dark blue shale Gray sand, very sharp and hard Blue shale Gray sand, very sharp and hard Blue shale Gray sand with showing of oil Black shale Gray sand with showing of oil Black shale Gray sand, more oil Gray sand, mand with showing of oil Bark brown sand Gray sand, small amount of water Dark sandy shale Sand, sulphur water Black sandy shale Gray sand Hard shell
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Copied by mtw.

Revised LOCATION MOTICE

Well Chalk Cree	k Ohio Gov't. No. 1	_Pield_Cl	nalk Creek	
Location	it. from Nort	h line		
22	71 ft. from East	line		
23	2 ft, from Sout	n line	6	-
	rt. from West	line	Chalk Cres	
ec. <u>6</u> 1	. 2 M. R. 6 E	2.50		J. 1
ounty Sumi	State	Utah		•
levation 651	.81 Ground	(Other	Engr's.	. '
	Rotery	Bucking		•
ocation in sec	tion Mi Mi SEi			
ate October	14.	_19_60		
gned 3/1	Skeeke		:	
Chief	Geologist	•	•	

UTAH OIL & GAS CONSERVATION COMMISSION 310 NEWHOUSE BUILDING 10 EXCHANGE PLACE SALT LAKE CITY 11, UTAH

June 23, 1960

Nountain Puel Sapply Company P. O. Bex 1129 Reck Springs, Wyoning

Attention: Mr. J. T. Simon, Vice President

Gentlemen:

Mary Land Barrier &

This is to adknowledge receipt of your notice of intention to rework Well No. Ohio Oil Company's Chalk Greek No. 1, which is located 2544 feet from the south line and 2025 feet from the east line of Section 6. Township 2 North, Range 6 Rast, SLM, Summit County, Utah.

Please be advised that insofar as this office is concerned approval to rework said well is hereby granted.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

GLEON B. PRIGHT, EXECUTIVE SECRETARY

CEPtang on State Engineer

Hr. Lynn Thatcher, Chairman Water Pollution Control Board

LAND:

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` ` .	Ĺ	l ''

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

(SALT LAKE CITY, UTAH

State
Public Domain
Indian

Lease No.

Fee and Patented.....

SUNDRY NOTICES AND REPORTS ON WELLS

		<u> </u>	
Notice of Intention to Drill	Repair XXX ter Casing XXX	Subsequent Report of Red	ring Casingrilling or Repair
/ INDI	CATE ABOVE BY CHECK MARK NATU	RE OF REPORT, NOTICE, OR OTHER DATA)	
Ohio Oil Company's			
Chalk Creek Well No. 1		June 23	, 19_ <u>6</u> Q
Well No. 1 is locat	$\frac{2344}{S}$ ft. from $\frac{1}{S}$	line and 2025 ft. from	E line of Sec. 6
NW NE SE sec. 6	211	6 €	S. L.
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)
Chalk Creek area	Summit		Utah
(Field) ground The elevation of the Associate C	(County of	Subdivision) 515.8 feet.	(State or Territory)
A drilling and plugging bond h	as been filed with .Nat	ion wide bond applies.	

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

We would like permission to clean out and recomplete the subject well for use as a test well to determine if reservoir rock characteristics such as porosity, permeability, and fracturing are conducive to use of the reservoir as a gas storage reservoir. This well was originally drilled to a total depth of 3197' in 1924 by The Ohio Oil Company and in the absence of any commercial oil or gas production, was plugged and abandoned.

The rocks will be removed from the inside of the 13-3/8" OD casing which is exposed at surface. The hole will be cleaned out to about 2500' GIM. Logs will be run to determine hole sizes, casing internal diameters, and the top and bottom of the various casing strings, inasmuch as this information was not available from the records kept in 1924. Both the 10-3/4" and 8-5/8" casing strings in the well will be pulled if possible. After pulling the casing, the hole will be cleaned out to 2300' KBM and a 200-foot cement plug will be laid from 2272' to 2072'. (Over) I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company	Mountain Fuel Supply Company		•	·
	•	By S	Timon	
	Do ala Granda an Maronda a	Title	Vice President	

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

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The top of the cement plug will be dressed out to 2062'. A 7" OD casing string will be run to 1955' and cemented with sufficient cement to protect and isolate the zone we intend to use for a storage sand, namely, between 1955' and 2072'. The 7" casing string will be subjected to a pressure test of 1000 psi for 15 minutes. The hole will be cleaned out to the plugged back depth of 2072' and the open hole section between 1955' and 2072' will be acidized with a 15 per cent hydrochloric acid solution.

A casing swab test will be run to determine the effective permeability of the open hole section. Since Mountain Fuel Supply Compa ny owns the oil and gas lease upon which this well will be re-worked, we are requesting an exception to Rule C-3, subsections (a) and (b) under the provisions provided for unorthodox location under Rule C-3 (c) (2) (I).

Or UPP

Para Inti

ాలు క్రామంలో కారుకుండి కారుకోంటులు కారుకుంటే అంది. మండు కారుకుండి కారుకుండి కారుకుండి కారుకుండి కారుకుండి కారు కారుకు పైరే అమింది. మండు కారుకుండి కారుకోరి పైదే కారుకుండి కారుకుండి కారుకుండి కారుకుండి కారుకుండి కారుకుండి అ కారుకుండి కారుకోంటి కారుకుండి కారుకోంటుకోంటుకోవారు. కారుకుండి కారుకుండి కారుకుండి పైదుకుండి అమ్మానికి అమ్మానిక కారుకోండు, కారుకుండి కోస్ కోరాతా కుడాతే కారుకుండి కారుకుండి కారుకుండి పైదుకుండి పైదుకుండి అమ్మానికి అమ్మానికి

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m He}$ and $1 m_{
m He}$ and $2 m_{
m He}^{2} / M_{
m He}^{2}$

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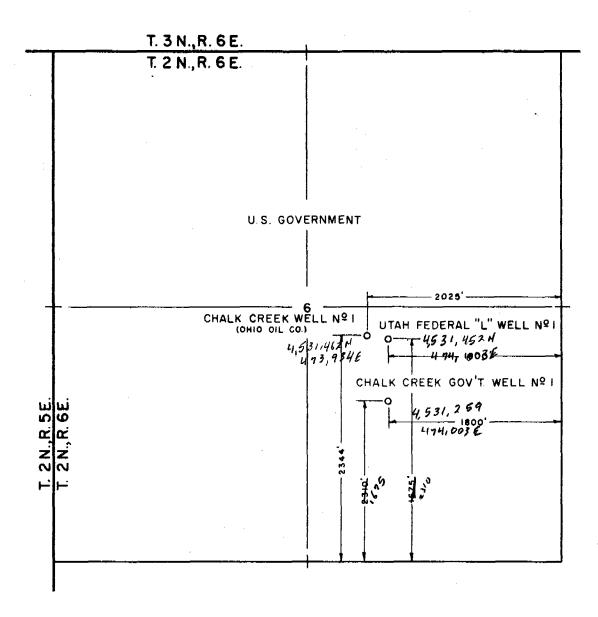
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REVISIONS			BY MOUNTAIN FUEL SUPPLY CO. ROCK SPRINGS, WYO. WELL LOCATION MAP		LY CO.
DESCRIPTION	DATE				
					AP
			CHALK CREEK AREA		
			SEC. 6, T.2N., R.6E.		
			SUMMIT COUNTY, UTAH		
)			DRAWN 6-15-60 R-M	SCALE	1"= 1000"
			CHECKED DRWG. M-		M 6361
					M- 6361

Form 9-331a, (Feb. 1951)						
			9			
			3-			

(SUBMIT IN TRIPLICATE)

UNITED STATES

App	roval expir	es 12-31-60.
Land Office	Salt	Lako
Lease No.	erres.	
Unit	I.	<u> </u>

	GEOLO	OGICAL SUR	/EY		
SUNDRY	NOTICES A	AND REP	ORTS ON	WELLS	
NOTICE OF INTENTION TO DRILL		SUBSEQUEN	T REPORT OF WATER S	HUT-OFF	
NOTICE OF INTENTION TO CHANGE PL			T REPORT OF SHOOTING		
NOTICE OF INTENTION TO TEST WATE	R SHUT-OFF	SUBSEQUEN	T REPORT OF ALTERIN	G CASING	
NOTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQUEN	T REPORT OF RE-DRILL	ING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR		i II	T REPORT OF ABANDON		XX
NOTICE OF INTENTION TO PULL OR A		SUPPLEMEN	TARY WELL HISTORY		
NOTICE OF INTENTION TO ABANDON	WELL				
(INDICA)	TE ABOVE BY CHECK MARK	K NATURE OF REPO	RT. NOTICE OR OTHER D	ATA)	
Atio Oil Companys form					
halk Creek Well No. 1			July 18		1960
					•
Vell No is locat	ed 2344 ft. from	$n_{-}\begin{Bmatrix} \mathbf{S} \\ \mathbf{S} \end{Bmatrix}$ line an	d 2025 ft. from	$n_{\text{con}}^{\text{E}}$ line of sec	. 6
N W SE sec. 6	23	(Range)	S. L. M.		
(1/4 Sec. and Sec. No.)		(Range)	(Meridian)		
halk Creek area (Field)	Svenit	or Subdivision)		State or Territory)	
##CS	and.		·	state of Territory)	
he elevation of the	Asser above sea le	vel is 6515.8	ft.		
		ILS OF WO			
State names of and expected depths to	objective sands; show size ing points, and all of	zes, weights, and le other important p	ngths of proposed casir oposed work)	igs; indicate mudding j	jobs, cement-
leaning out operation to are currently class	s on this old	cable tool	. bole started	on July 5,	1960. *******
we are currently close; just from in the hole.	The continu	oum we live	mara ton of	Arilling line	s. pieces
of casing, casing coll	ara. mojerrani	mer luce at	d pine. and c	ther tree se	
have been milled out.	fished out wit	th magnets,	and drilled	out. About	24' of 30'
conductor pine was set	. The hole w	as cleamed	out to 40' as	at a piece of	1 5"
enaine was driven over	the stub of t	the 15" cas	ing in the w	ill, and the l	16"
relded to the 30" for	stability. D	rilling see	is being use	d as a circu	rating
medium.					
		·			
I understand that this plan of work	must receive approval in	n writing by the Ge	ological Survey before o	operations may be com	menced.
•	>	•			
ompany Kombain Fun	DIEDTA COMPA	W			
ddress P. O. Box 112	19		~		
KIGG C33			()	Tf.	124 S.

Book Springs, Wyoming Title Vice President Form 9-331a (Feb. 1961)

(SUBMIT IN TRIPLICATE)

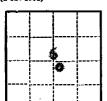
Land Office .	Salt	Lalos
Lease No		
Unit	L	

5	UN	ITED STATE		1
	DEPARTME	NT OF THE I	NTERIOR Un	lt
	GEQI	OGICAL SURV	EY	
,				
CLINDDA	NOTICES	AND DED	ORTS ON V	VELLS
SONDKI	HOTICES	AND KEI	OKIS ON I	V LLLI
IOTICE OF INTENTION TO DRILL		SUBSEQUENT	REPORT OF WATER SHU	T-OFF
OTICE OF INTENTION TO CHANGE P	LANS	SUBSEQUENT	REPORT OF SHOOTING O	R ACIDIZING
OTICE OF INTENTION TO TEST WAT	ER SHUT-OFF	SUBSEQUENT	REPORT OF ALTERING C	ASING
OTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQUENT	REPORT OF RE-DRILLING	OR REPAIR
OTICE OF INTENTION TO SHOOT OR	ACIDIZE	SUBSEQUENT	REPORT OF ABANDONME	
OTICE OF INTENTION TO PULL OR	LTER CASING	SUPPLEMENT	ARY WELL HISTORY	
OTICE OF INTENTION TO ABANDON	WELL			
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		<u>_  </u>		
(INDICA	TE ABOVE BY CHECK MA	RK NATURE OF REPOR	T, NOTICE, OR OTHER DATA	A)
do Oil Company's for	wer well.			1
mik Crook Wall No. 1			fully 26	
				•
ell No is locat	Cui	S me and	8. L. N.	The or sec.
(1/ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	-
AJA Creek area	Summit		Thai	L .
(Field)	(Count	y or Subdivision)	(Sta	te or Territory)
STORE STORE	sd.	Kmc A		
e elevation of the <b>200</b>	Mar above sea	level is	ft.	
	DET	AILS OF WOR	K.	
ate names of and expected depths to	objective sands; show	sizes, weights, and len Il other important pro	igths of proposed casings sposed work)	; indicate mudding jobs, cement-
m subject vell was (				
hlumberger to determ				
Atters, the 10-3/4" (				
a ea ettempt to pull	out the m-1	4" cooling in	LOSS TOTALS, AND TO	332.*
			v.	
				•

I understand	that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
Company	Mountain Puel Supply Company	
Address	P. Q. Pox 1189	
	Book Springs, Frontag	By Finon
		TitleVice President

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Form 9-881 a (Feb. 1951)



#### (SUBMIT IN TRIPLICATE)

#### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land	Office Ealt Labo	_
Lease	No. 070555	-
Unit	<b>L</b>	_

SUNDRY					
OTICE OF INTENTION TO DRILL		SUBSEQUE	NT REPORT OF WAT	ER SHUT-OFF	
OTICE OF INTENTION TO CHANGE.	PLANS	SUBSEQUE	NT REPORT OF SHO	OTING OR ACIDIZING	<b> </b>
OTICE OF INTENTION TO TEST WAT	TER SHUT-OFF	SUBSEQUE	NT REPORT OF ALTE	ERING CASING	
OTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQUE	NT REPORT OF RE-D	RILLING OR REPAIR	- <b>,</b>
OTICE OF INTENTION TO SHOOT O	R ACIDIZE	SUBSEQUE	NT REPORT OF ABAI	NDONMENT	
OTICE OF INTENTION TO PULL OR	ALTER CASING	SUPPLEME	NTARY WELL HISTO	RY	<b>KK</b>
OTICE OF INTENTION TO ABANDON	WELL				
(INDIC	ATK ABOVE BY CHECK M	ARK NATURE OF REF	ORT, NOTICE, OR OTH	IER DATA)	
do Oil Company's fo					
mik Creek Fell No.	7		August 1		, 196
ell No. 1 is loca	ted 2344 ft. fr	om_ $\left\{S\right\}$ line a	nd 2025 ft.	from Line	of sec <u>6</u> _
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mik Crock area	Summit			Et ab	
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		nty or Subdivision)			
aroun			Ř <b>(.</b>		
aroun			₿ ft.		
aroun	Allow above sea				
e elevation of the <b>2001</b>	d above sea	level is 6515.	RK	casings; indicate m	adding jobs, comen
e elevation of the 36333 to names of and expected depths to cannot out depth 239 chanical casing cut casing from 1002' illing, eleming ou	DET to objective sands; show ing points, and colorating terms and fine to 1786. Re	level is 5335.  AILS OF WO  values, weights, and all other important;  cout with 8  ing toole,  a back in h	ORK lengths of proposed proposed work)  -1/6" mill cut and record proposed with 9"	et 2104'.   promisel ( bit and ju	deing of the 10-3 ok sub,
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e elevation of the 36343 to names of and expected depths to enames of and expected depths 25 chanical enames cut to ename from 1002* illing, elemning out it is hole with 5-1	DET to objective sands; showing points, and terrs and fine terrs and fine to 1766. Re terrs and million /8° mill.	level is 5335.  CAILS OF WO sizes, weights, and all other important; cost with 8 ins tools, a back in h	engths of proposed proposed work)  1/6" mill  out and rec  ole with 9"  Pulled bit	et 2104'. i overed all o bit and ju and now mil	leing of the 10-3 at sub, Lingua
e elevation of the 36343 to names of and expected depths to camed out depth 239 chanical eneing cut casing from 1002* illing, elemning out it is hole with 5-1	DET to objective sands; showing points, and terrs and fine terrs and fine to 1766. Re terrs and million /8° mill.	level is 5335.  CAILS OF WO sizes, weights, and all other important; cost with 8 ins tools, a back in h	engths of proposed proposed work)  1/6" mill  out and rec  ole with 9"  Pulled bit	et 2104'. i overed all o bit and ju and now mil	leing of the 10-3 at sub, Lingua
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e elevation of the addition of	DET to objective sands; show ing points, and store and find to 1766. Residual to 176	level is 5335.  AILS OF WO values, weights, and all other important; cost with 8 ing tools, a back in h	lengths of proposed proposed work)  1/6" mill curt and recolor with 9" Pulled bit	or Sio'. I	Heing of the 10-3 ok sub, Lingum he tool kol
	DET to objective sands; show ing points, and if Cleaning ters and first to 1765. Re ters and million /8° mill. 10-3/1" On c	level is 5335.  AILS OF WO values, weights, and all other important; cost with 8 ing tools, a back in h	Pulled bit	or Siph', in overed all or bit and jum and mow militate old out.	ieing of the 10-3 nk sub, lingum he tool kol
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#### INFORMATION

### THE FOR OFFICE OF STATE MINERAL SPERVISOR USAN OIL & GAS CONSERVATION COMMISSION

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Form 9-331 a (Feb. 1951)

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#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land	Office Salt Jako
Louse	No. 070555
Únit .	L.

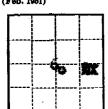
SUNDRY NOTICES A	AND REPORTS ON WELLS	Ţ <b></b> ]
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	XX
NOTICE OF INTENTION TO ABANDON WELL.		
(INDICATE ABOVE BY CHECK MARK	K NATURE OF REPORT, NOTICE, OR OTHER DATA)	
Chalk Creek Vell Ho. 1	August 10	9 <u>60</u>
Well No. is located 2344 ft. from	$\begin{bmatrix} 1 \\ S \end{bmatrix}$ line and $2025$ ft. from $\begin{bmatrix} E \\ S \end{bmatrix}$ line of $\sec .6$	
WWWEE sec. 6 2m	6E S. L.	
V	(Range) (Meridian)	
Chalk Creek area Sumit (County of	or Subdivision) (State or Territory)	•
ground	Kene B .	
The elevation of the desired above sea lev	vel is 331,7.0 ft.	
DETAI	ILS OF WORK	
(State names of and expected depths to objective sands; show six	ILS OF WORK	ement-
(State names of and expected depths to objective sands; show six ing points, and all o	ILS OF WORK  res, weights, and lengths of proposed casings; indicate mudding jobs, conther important proposed work)	
(State names of and expected depths to objective sands; show six ing points, and all of the subject cable tool hole was el	ILS OF WORK  res, weights, and lengths of proposed casings; indicate mudding jobs, cother important proposed work)  leamed out to a depth of 2415' and Schl;  75 sack coment plug was laid from 2415'	where
(State names of and expected depths to objective sands; show six ing points, and all of the subject cable tool hale was classes were run into the well. A 27	ILS OF WORK  res, weights, and lengths of proposed casings; indicate mudding jobs, cother important proposed work)  leamed out to a depth of 2415' and Schl;  75 sack coment plug was laid from 2415'	where
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(State names of and expected depths to objective sands; show six ing points, and all of the subject cable tool hale was classes were run into the well. A 27	ILS OF WORK  res, weights, and lengths of proposed casings; indicate mudding jobs, cother important proposed work)  leamed out to a depth of 2415' and Schl;  75 sack coment plug was laid from 2415'	where
(State names of and expected depths to objective sands; show six ing points, and all of the subject cable tool hale was classes were run into the well. A 27 2132'. Presently waiting on comen	ILS OF WORK  res, weights, and lengths of proposed casings; indicate mudding jobs, cother important proposed work)  leamed out to a depth of 2415' and Schl;  75 sack coment plug was laid from 2415'	to
(State names of and expected depths to objective sands; show six ing points, and all of the subject cable tool hale was classes were run into the well. A 27 2132'. Presently waiting on comen	ILS OF WORK  To a wights, and lengths of proposed casings; indicate mudding jobs, cother important proposed work)  Leanned out to a depth of 2415 and Schlig  Sack coment plug was laid from 2415.  The sack coment plug was laid from 2415.	to
(State names of and expected depths to objective sands; show six ing points, and all of the subject cable tool hale was close were run into the well. A 27 2132'. Presently waiting on comen	ILS OF WORK  to, weights, and lengths of proposed casings; indicate mudding jobs, cother important proposed work)  learned out to a depth of 2415' and Schlig  5 sack county plug was laid from 2415'  at.	to
(State names of and expected depths to objective sands; show all ing points, and all of the subject cable tool hale was closed ware run into the well. A 27 2132'. Presently waiting on comes	ILS OF WORK  To a wights, and lengths of proposed casings; indicate mudding jobs, cother important proposed work)  Leanned out to a depth of 2415 and Schlig  Sack coment plug was laid from 2415.  The sack coment plug was laid from 2415.	to

**AVAILABLE** 

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Form 9-881 a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

#### UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Office	Salt Lake	-
Lease No	070555	
IL. IASE	æ	

GPO 918507

NOTICE OF INTENTION TO DRILL	THE PROPERTY OF STREET OF	1 1
NOTICE OF INTENTION TO CHANGE PLANS	l li	1 1
NOTICE OF INTENTION TO CHANGE PLANS		
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		1 1
OTICE OF INTENTION TO SHOOT OR ACIDIZE		! !
OTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	XX_
NOTICE OF INTENTION TO ABANDON WELL		
•	ARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
hio Oil "Company halk Creek Well No. 1	August 16	1950
(Twp.)	,	, <u>, , , , , , , , , , , , , , , , , , ,</u>
(Cour.	nty or Subdivision) (State or Territory)	
ground ne elevation of the density flat above sea	1 1 · ACTS A C	
THE POSITION WATER	w sizes, weights, and lengths of proposed casings; indicate mudding all other important proposed work)	
2415', PRD 2142'. Checked top of the PRD 2142', packers at 1945' attes. Recovered 90' mas. IZ 99' 12 PRD 2142', packer at 1964' 14: PRD 2142', packer at 1959'	of coment plus at 2142'. 5' and 1950'; misrum, packers failed. 5, tool open 1; hours, fair blow, dead 55, IF 70, FF 55, MESIP for 1 hour 735 6, misrum, packer failed. 6, tool open 1; hours, shut in 1 hour,	in 15 pei, Fi
2415', PRD 2142'. Checked top of \$1: PRD 2142', packers at 1945 \$2: PRD 2142', packer at 1960' vates. Recovered 90' mai. IZ 99 \$2: PRD 2142', packer at 1964' \$4: PRD 2142', packer at 1959' 11ing mai. Both charts indicate	of coment plus at 2142'. 5' and 1950'; misrum, packers failed. 5, tool open 1 hours, fair blow, dead 55, IF 70, FF 55, EMMIP for 1 hour 735 6, misrum, packer failed. 7, tool open 1 hours, shut in 1 hour, 8d tool had plusged.	in 15 pei, Fi
2415', PRD 2142'. Checked top of PRD 2142', packers at 1945  #2: PRD 2142', packer at 1960'  ates. Recovered 90' mai. IZ 95  #1: PRD 2142', packer at 1964'  #4: PRD 2142', packer at 1959'  lling and. Both charts indicate 61 joints 7" OD casing as follown	of coment plus at 2142'. 5' and 1950'; misrum, packers failed. 5, tool open 1 hours, fair blow, dead 55, If 70, FF 55, MMSIP for 1 hour 735 7, misrum, packer failed. 7, tool open 1 hours, shut in 1 hour, 8d tool had plussed. 800:	in 15 pei, Fi
2415', PRD 2142'. Checked top of 1: PRD 2142', packers at 1945 42: PRD 2142', packers at 1960' ates. Secovered 90' mas. IN 95 21: PRD 2142', packer at 1964' 45: PRD 2142', packer at 1959' 11ing and. Both charts indicate 61 joints 7" GD casing as follow 1 jts. 7" GD 20# J-55 5 2nd the S	of coment plug at 2142'.  5' and 1950'; misrum, packers failed.  5, tool open 1 hours, fair blow, dead  55, IF 70, FF 55, EMBIP for 1 hour 735  7, misrum, packer failed.  7, tool open 1 hours, shut in 1 hour,  8d tool had plugged.  886.  886.	in 15 pei, Fi
2415', PRD 2142'. Checked top of 1: PRD 2142', packers at 1945 22: PRD 2142', packers at 1960' mates. Recovered 90' mat. IE 95' 1: PRD 2142', packer at 1964' 14: PRD 2142', packer at 1959' 1ling mat. Both charts indicate 61 joints 7' OD casing as followd just 1950' J-55 found that 8 1 Hoveo 7' centralizer and swive	of coment plug at 2142'.  of end 1950'; misrum, packers failed.  tool open 1 hours, fair blow, dead  of, IF 70, FF 55, MMLP for 1 hour 735  nisrum, packer failed.  tool open 1 hours, shut in 1 hour,  ed tool had plugged.  owe:  Mot.  1932.0  2.9	in 15 pei, Fi recover 3' 194 2'
2415', PRD 2142'. Checked top of \$1: PRD 2142', packers at 1945 \$2: PRD 2142', packers at 1960' mates. Recovered 90' mat. IZ 95' \$1: PRD 2142', packer at 1964' \$1: PRD 2142', packer at 1959' lling mat. Both charts indicate 61 joints 7' GD casing as follow 1 jts. 7' GD 200' J-55 first the S1 Rowso 7' contraliser and swive 1 Rowso 7' formation packets about	of coment plus at 2142'.  of and 1950'; misrum, packers failed.  tool open 1 hours, fair blow, dead  of, IF 70, FF 55, EMMIP for 1 hour 735  misrum, packer failed.  tool open 1 hours, shut in 1 hour,  ed tool had plussed.  ewe:  FMC casing  1932.0  1936.5	in 15 pei, Fi recover 3' 194 8' 0' 195
2415', PRD 2142'. Checked top of 1: PRD 21A2', packers at 1945 12: PRD 21A2', packers at 1960' attes. Recovered 90' mas. IZ 99 21A2', packer at 1964' A: PRD 21A2', packer at 1959' ling and. Both charts indicate 61 joints 7" GD casing as follow 1 jts. 7" GD 209 J-55 family that 3 1 House 7" centralizer and swive 1 House 7" formation packets above casing was landed at 1945	of coment plus at 2142'.  ' and 1950'; misrum, packers failed. ', tool open 1 hours, fair blow, dead '5, IF 70, FF 55, EMBIP for 1 hour 735 ', misrum, packer failed. ', tool open 1 hours, shut in 1 hour, ed tool had plusged.  'We:  'THC casing 1932.0  1938.5  15' KEN and comented with 650 cocks	in 15 pei, Fi recover 3' 194 2' 5' 195 (Over)
2415', PRD 2142'. Checked top of 1: PRD 2142', packers at 1945 12: PRD 2142', packers at 1960' was. Recovered 90' was. IR 99 2142', packer at 1964' 14: PRD 2142', packer at 1959' 11ing mad. Both charts indicate 61 joints 7' OD casing as follow jts. 7' OD 200 J-55 fixed that 8 1 Howeo 7' contraliner and swive 1 Howeo 7' formation packets akono above casing was landed at 1945	of coment plus at 2142'.  of and 1950'; misrum, packers failed.  tool open 1 hours, fair blow, dead  of, IF 70, FF 55, EMMIP for 1 hour 735  misrum, packer failed.  tool open 1 hours, shut in 1 hour,  ed tool had plussed.  ewe:  FMC casing  1932.0  1936.5	in 15 pei, Fi recover 3' 194 2' 5' 195 (Over)
2415', PRD 2142'. Checked top of 1: PRD 21A2', packers at 1945 A2: PRD 21A2', packers at 1960' mas. Recovered 90' mas. IZ 95 A2: PRD 21A2', packer at 1964' A: PRD 21A2', packer at 1959' ling mat. Both charts indicate of joints 7' OD casing as follow i jts. 7' OD 209 J-55 cand that 3 i Howeo 7' centralizer and swive 1 Howeo 7' formation packets at 1955 above casing was landed at 1955 and that this plan of work must receive approver.	of coment plus at 2142'.  of end 1950'; misrum, packers failed.  tool open 1 hours, fair blow, dead  5, If 70, FF 55, MENIP for 1 hour 735  misrum, packer failed.  tool open 1 hours, shut in 1 hour,  ed tool had plussed.  Met  1932.0  1936.5  15' KEM and comested with 650 sacks  alin writing by the Geological Survey before operations may be com-	in 15 pei, Fi recover 3' 194 2' 5' 195 (Over)
2415', PRD 2142'. Checked top of 2: PRD 2142', packers at 1945 2: PRD 2142', packers at 1960' mate. Recovered 90' mat. IZ 99 2142', packer at 1964' 4: PRD 2142', packer at 1959' 1ling mat. Both charts indicate 61 joints 7" OD casing as follow 1 jts. 7" OD 200 J-55 family that 3 1 Hoveo 7" contraliser and swive 1 Hoveo 7" formation packets above casing was landed at 1945	of coment plus at 2142'.  I and 1950'; misrum, packers failed.  tool open 1 hours, fair blow, dead  is, 1970, FB 55, EMELP for 1 hour 735  misrum, packer failed.  tool open 1 hours, shut in 1 hour,  at tool had plusged.  The casing  1932.0  2.9  1935.5  alin writing by the Geological Survey before operations may be companied.	in 15 pei, Fi recover 3' 194 2' 5' 195 (Over)
2415', PRD 2142'. Checked top of the PRD 2142', packers at 1945 at a 1960' at a 1964' at a 1966' at	of coment plus at 2142'.  of end 1950'; misrum, packers failed.  tool open 1 hours, fair blow, dead  5, If 70, FF 55, MENIP for 1 hour 735  misrum, packer failed.  tool open 1 hours, shut in 1 hour,  ed tool had plussed.  Met  1932.0  1936.5  15' KEM and comested with 650 sacks  alin writing by the Geological Survey before operations may be com-	in 15 pei, Fi recover 3' 194 2' 5' 195 (Over)

Posmix A commut. Had good mud returns prior to and while mixing and displacing coment. Landed casing. Desperature survey indicated top of cement behind 7" OD casing at 1990' KBM.

Using 6-1/4" bit, drilled out cement plugs and now cleaning out with bit at 2012".

#### August 23, 1960

Mountain Fuel Supply Company P. O. Box 1129 Rock Springs, Wyoming

Attention: B. W. Croft, Manager, Producing Div.

Re: Well No. Ohio Oil Company Chalk Creek #1, Sec. 6, T. 2 N., R. 6 E., Summit County, Utah

Gentlemen:

On your Supplementary Well History dated August 16, 1960, for the above mentioned well, we note that you indicate the 7" casing was landed at 1945.15" and cemented with 650 sacks. However, you state that the temperature survey indicated the top of the cement behind the 7" casing was at 1990"; therefore, we assume there is a typographical error in the figure you listed for the top of the cement.

Would you please submit a correction on this report.

Very truly yours,

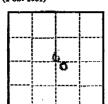
OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT, CHIEF PETROLEUM ENGINEER

RLStavg

BUIGET Bureau No. 42-R358.4. Approval expires 12-31-60.

Form 9-831 a. (Feb. 1951)



#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	. •	
Land Office	Salt Lake	
Lease No	070555	
¥\$ . • •	Leese	

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF.	
NOTICE OF INTENTION TO CHANGE PL	ANS	SUBSEQUENT REPORT OF SHOOTING OR ACII	DIZING
NOTICE OF INTENTION TO TEST WATER	R SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.	
NOTICE OF INTENTION TO RE-DRILL O	R REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR R	EPAIR
NOTICE OF INTENTION TO SHOOT OR	ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR AL	TER CASING	SUPPLEMENTARY WELL, HISTORY	<b>_</b>
NOTICE OF INTENTION TO ABANDON W	/ELL		
(INDICATE	E ABOVE BY CHECK MA	RK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
Chalk Creek Well No.	1	August 23	. 1960
(4 Sec. and Sec. No.)	28 (Twp.)	om $\{S\}$ line and $\{S\}$ ft. from $\{E\}$ ft. from $\{E\}$ (Range) (Meridian)	inie or sec.
Chalk Creek area	Sweit	Utak	
(Field)	(Count	y or Subdivision) (State or Te	erritory)
isened out well to pl	ing points, and al Ligged back de	AILS OF WORK sizes, weights, and lengths of proposed casings; indicated in the important proposed work)  The of 2192 . Spotted 50 bar	rels NCA
lisaned out well to plo love  7% soid solution of water at 300 to 250 he 7" casing indicates webbing from a depth of luid level had reaches a top of the 7" casing	ing points, and all ugged back de by volume er pai and an i i a recovery of 1432'. The fill' KBM. A gand the rig	sizes, weights, and lengths of proposed casings; indicall other important proposed work)	rels MCA on with 50 bar abbing through water per min ours 40 minute s was installe
isened out well to plo two 7% sold solution f water at 300 to 250 he 7" casing indicates webbing from a depth of luid level had reaches a top of the 7" casing his well is now comple ell.	ing points, and all ugged back de by volume ar pai and an i a recovery of 1432'. Th i fil' KBM. A g and the rig eted for pote must receive approval	sizes, weights, and lengths of proposed casings; indicall other important proposed work)  byth of 21-2°. Spotted 50 bar and displaced acid into formatic injection rate of 1.7 BPM. Sweats of .95 to 1.1 barrels of the well was shut in and in 2 has 70° x 2° swage with a 2° valve; released on August 18, 1960.  In writing by the Geological Survey before operations in writing by the Geological Survey before operations.	rels MCA on with 50 bar abbing through water per min ours 40 minute s was installs jection-withir
lisaned out well to plo love  7% sold solution of water at 300 to 250 the 7" casing indicates webbing from a depth of luid level had reaches a top of the 7" casing this well is now completed.	ing points, and all agged back de by volume ar psi and am i i a recovery of 1432'. Th i all' KBM. A g and the rig eted for pote must receive approval Bupply Compa	sizes, weights, and lengths of proposed casings; indicall other important proposed work)  byth of 21-2°. Spotted 50 bar and displaced acid into formatic injection rate of 1.7 BPM. Sweats of .95 to 1.1 barrels of the well was shut in and in 2 has 70° x 2° swage with a 2° valve; released on August 18, 1960.  In writing by the Geological Survey before operations in writing by the Geological Survey before operations.	rels MCA on with 50 bar abbing through water per min ours 40 minute s was installs jection-withir
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#### MOUNTAIN FUEL SUPPLY GOMPANY

P. O. BOX 1129

ROCK SPRINGS, WYOMING August 24, 1960

B. W. CROFT MANAGER, PRODUCING DIVISION

> Mr. Nobest L. Squadt Chief Petroleum Engineer The State of Utah Oil & Gas Conservation Commission 310 Newhouse Building 10 Exchange Place Salt Lake City 11, Stah

Dear Siri

Well Bo. Ohio Cil Company Chalk Creek #1, Sec. 6, T. 2 H., R. 6 R., Support County, Utah

Reference is made to your letter of August 23, 1960, concerning the subject well.

This letter will serve as a correction on the reported cement top behind the 7" essing in the subject well. The correct depth of the cement behind the casing should be 990 feet instead of the 1990 feet reported.

B. W. Geoff

Milian Duplicate oc: U. S. Goological Survey in Duplicate

#### MOUNTAIN FUEL SUPPLY GOMPANY

P. D. BOX 1129

ROCK SPRINGS, WYOMING August 24, 1960

B. W. CROFT MANAGER, PRODUCING DIVISION

> Mr. Robert L. Schmidt Chief Petroleum Engineer The State of Utah Oil & Gas Conservation Commission 310 Newhouse Building 10 Exchange Place Salt Lake City 11, Utah

Dear Sir:

Well No. Ohio Oil Company Chalk Creek #1, Sec. 6, T. 2 N., R. 6 E., Summit County, Utah

Reference is made to your letter of August 23, 1960, concerning the subject well.

This letter will serve as a correction on the reported cement top behind the 7" casing in the subject well. The correct depth of the cement behind the casing should be 990 feet instead of the 1990 feet reported.

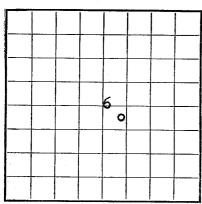
Yours very truly, B. W. Cwft

BWC:sm Duplicate

cc: U. S. Geological Survey in Duplicate

FOLD | MARK

Form 9-330



#### BEST COPY AVAILABLE

Budget Bureau No. 42–R355.4. Approval expires 12–31–60.

U. S. LAND OFFICE ... 070555 SERIAL NUMBER Salt Lake

LEASE OR PERMIT TO PROSPECT L.

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

		CORRECTI				SS P. O. Box 1			-
Lessor	or Tract	Chalk Cre	ek No. 1	omberth .	Field .	Chalk Creek a	rea State	Utah	
						<b>M.</b> Co			
Location	on 2344	$ft. \begin{bmatrix} N \\ KX \end{bmatrix}$ of	<b>S.</b> Line a	nd <b>2025</b> f	t. W of L.	Line ofsect	ion 6	_ Eleva	tion 6524.
T	ne informa		herewith i	s a compl	lete and correc	et record of the v	well and all	work de	
Date _	Septembe	r 7, 196	0		-		ce Presid	lent	
TI Comm	ne summa ci enced <b>dril</b>	ry on this I Leaning o lingJu	age is for ut old h	the condit	tion of the wel	l at above date. <b>cleaning o</b> ned <b>spling</b>	ut August 9	)	, 19 <b>60</b>
			<b>O</b> 1		AS SANDS ( Denote gas by G)				
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						, from			
						, from			
,					ANT WATER				
No. 1,	from 191	15				, from	to		
-						, from			
ŕ					SING RECO				
Size casing	Weight per foot	Threads per Inch	Make	Amount	Kind of shoe	Cut and pulled from	Perfora	ited	Purpose
- 1	- 1		in mall		30"	_	From-	То-	_
Side:	ne di ci	Srua th		1954.6	Howco D	ing in valle		ace pi	roduatio
with ti	តែ ១៣ វិទី១ ស្គា e ខែឧទ្ធ១១១ ខ	stest imports or the work s	ne in have ne its resuit	s complete s. If there	history of the we were any chang	i. Planse state in g es made in the casi mynemited, a em sod positi	stant the act	g of reda y and if a	esa Buyaba ake
				-		CAS WELL	_		
							19 - 10000-1	. 9. 60veakhen	: PRINTING OF FICE
			MUDI	DING AN	ID CEMENT	ING RECORD			
Size casing	Where se	t Nur	aber sacks of c	ement	Method used	Mud gravity	Am	ount of mu	d used
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rt •	1	A	: : :		S AND ADAP				
		Interial	1				Depth set		
$\operatorname{\mathbf{Ldapt}}$	ers—Mate	rial			Size			·	

	1945.1		50								
					GS AND AD						
Heavin	g plug—M	1ateria	l		Length		Dep	oth set			
Adapte	rs—Mate	rial			Size						
				SHOOTING RECORD							
Size	She	il used	Exp	plosive used	Quantity	Date	Depth shot	Depth cleaned out			
					l i		_				
				į ·	1						
					TOOLS US	EPto c	lean out old	hole. PBD 2142'.			
				1	et to 2415	<b>∤</b> feet	s, and from	feet to			
Cable to	ools were	used fro	om	fee	ì	feet		feet to			
A	10			160	DATES			it in for potenti Injection well fo			
			•	7.7	r ui	o pro	storage	Injection well for reservoir was oil;			
	1			-% sediment	1	arreis o		% was on;			
				i i	1	റമ്മ അവ	• ,	cu. ft. of gas			
	1			n	ļ	ons gas	ome per 1,000 c	u. it. of gas			
	tel -			ı	EMPLOYE	ES					
P.	L. Shar	¥¥		Drille	70		70 0 6	, I			
Jack Turner				, Dillio	1						
Ja	ck Turn	9 <i>r</i>			!			, I , I			
Ja	ck Turn	er		, Drille	!						
FEO	M—	T	<b>)</b> —	FOR	r RMATION R	ECORI	FORMAT	, I			
fro <b>N</b> O	M—	on rec	o-	FOR TOTAL FE	r RMATION R	ECORI	FORMAT	, Г			
fro <b>N</b> O	M— formatic	on rec	o-	FOR TOTAL FE	r RMATION R	ECORI	FORMAT	, I			
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FEO	M— formatic	on rec	o-	FOR  TOTAL FE	r RMATION R	ECORI	FORMAT	, I			

#### MOUNTAIN FUEL SUPPLY GOMPANY

P. D. BOX 1129

ROCK SPRINGS, WYOMING October 26, 1968

L. W. FOLSOM

Nr. D. F. Russell, District Engineer U. S. Geological Survey 145 Pederal Building Salt Lake City, Utah

Der Siri

I am englosing three copies each of revised location notices on the Chic Government Well No. 1 and the Temote Federal "L" Well No. 1 in section 6, T. 2 N., N. 6 E., Summit County, Utah.

These locations notices are to correct the footage in the section on both of these wells. All of our previous sundry notices and reports reported footages as originally surveyed by the companies who drilled the two wells. In resurveying these locations, we find our survey disagreed with the original surveys and are therefore enclosing our survey to correct the locations on these wells.

Yours very truly,

Copy (Original Signed)
L. W. FOLSOM

Enc: (6) en: 011 & Cas Conservation Commission w/Cane.

Budget Bureau No. 42-R356.4. Approval expires 12-81-55.

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Salt Lake
LEASE NUMBER	070555
UNIT	

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

ď	1ger	rt's	addi	ess	P. ( Roci	), Bo s Spr	x 1129 ings, Wy	oming		npany <u>MUL</u> ned	INTAIN F	VIEL SUPPLY COMP
1	ho	<b>r</b> e							Age	nt's title	Office	Manager
-	Sinc. 1	MD X	Twr.	RANGE	WELL No.	Dats Propugns	Barrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, dapth; if shut down, eause; date and result of test for gasoline eautent of gaso
_							Covernmen	. Well	2			
	SE	6	2	6	1							Completed for Gas Storage
+	se.	6	2	6	2							Completed for Gas Storage
i	se	6	2	6	3	:						Completed For Gas Storage Total Depth: 1,50
							Ohio Oil	Co. We	<u>n</u>			
i	5 <u>%</u>	6	2	6	1							Completed for Gas Storage
							Texota Per	deral	"L" Well			
•	36	6	2	6	1							Completed for Gas Storage
											ŀ	

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Budget B	ureau N	o. 42-R1	156.4,
Approval	expires !	12-81-55.	

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	Salt Lake
LEASE NUMBER	070555
UNIT	

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

	Stat	ъ	Ц	tah		<i>C</i>	ountySun	<u>mit</u>	F	leld Chal	k Creek	
												irilling and producing
	Age	nt's	addi	ress	P. (	0, Bo	March x 1129 9 xxxxxx VX City, Utar	89	Co	mpany MOI	UNTAIN F	TUEL SUPPLY COMPANY
	Pho	ne_			Salt	Lake	City, Utar	1	A	ent's title	ORTAGE Sional C	Mond(a)
	8±0. 1€ 01	AND K	Twr.	RANGE	Well No.	DATS PROPUGED	Barrels of Oil	GRAVITY	Cu. Fr. or Gas (In thousands)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gentline content of gas)
NW	SE	6	2	6	1		Government	Well	70			Injection & Withdraws of gas throughout Month. Well Head Pressure 1041#
NW	SE	6	2	6	2							Observation Well Well Head Pressure 68#
ΝW	SE	6	2	6	3							Observation Well Well Head Pressure 66#
SW	SW	6	2	6	71							Water Withdrawal Well Tubing Pressure 1042/ Casing Pressure 1042/
NE	SE	6	2	6	1		Ohio <b>O</b> il O	O .				Observation Well Well Head Pressure 1045#
NW	SW	6	2	6	1		Texota Fe	deral	"L" Well			Observation Well Well Head Pressure 1043#

Nors.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Norm.—There were ______ meu. ft. of gas sold; _____ M eu. ft. of gas sold;

Budget	Bureau	ı No.	42-R350	.4,
Approv	al axpir	res 12-	-3165.	

### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE		
LEASE NUMBER	0705	55
UNIT	*****	

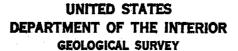
#### LESSEE'S MONTHLY REPORT OF OPERATIONS

	Stat	e	II:	tah		<i>C</i> c	ountySur	mit	F	reld Chal	k Creek	
		The	s foll	owing	is a	correc	st report of	operati	ions and p	roduction (i	ncluding o	irilling and producing
	weu Ager	e) j rte	or the addi	e mon :ess	P. (	0. Bo	060 196 <b>x 1329</b> 9	89	_, 19, 	ompany MOI	NTAIN I	TUEL SUPPLY COMPANY
					RUC	K Spr	AMERIX WY	ontag		gned	J.	L'neely
	Pho	ne .				110017.0				gent's title	Sional C	Namager hief Accountant
	SEC.	TMD		RANGE	WELL No.	DATS PROSUGED	Barrels of Oil	GRAVITT	C- T C-	GALLONS OF	BARRELS OF WATER (If none, so state)	REMARES (If drilling, depth; if shut down, came; date and result of test for gentline gentlent of gen)
		,					Government	Well	<u> </u>			
NW	SE	6	2	6	1							Injection & Withdrawal Of Gas during month Well head pressure 809#
NW	SE	6	2	6	. 2							Observation Well Casing pressure 35# Tubing pressure 35#
MM	SE	6	2	6	3							Observation Well Well head pressure 750#
SW	SW	6	2	6	2,		t.					Water withdrawal Well Tubing pressure 640# Casing pressure 824#
NE	SE	6	2	6	<u></u>		Ohio Oil (	<u>.</u>				
Mg	OE	U	e.	)	±		Thousand The		HT H LIGTT			Observation Well Well head pressure 810#
NW \	SW	<u>6</u>	2	6	1_		Texoua Fe	oeral	"L" Well			Observation Well Well head pressure@ll#

Note.—There were ______ M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



LAND OFFI	ce Salt Lake
LEASE NUI	cr Salt Lake 070555
UNIT	

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	П.	tah		<i>C</i> e	ountySur	amit_		Fle	d Chal	k Creek	
,						st report of						trilling and producing
			ress	P. (	D. Bo	x 1128	789		Cor	nnany MOU	NTAIN F	<b>UEL SUPPLY COMPANY</b>
				Salt	<b>La</b> ke	City, Utar	DECEMB		Sig	ned	97, L	
	Phone .								Age	nt's title	Sional C	Mer Accountant
	SHO, AND M OF M	Twr.	RANGE	WELL No.	Days Prosuces	Bandris of Oil	GRAVITY	7- T		Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gandine cantent of gan)
						Government	Well	3	•			
MM	SE 6	2	6	1				- ·				Injection and withdrawal of gas during month Well head pressure 1059#
NW	SE 6	2	-6	2								Observation Well Casing pressure 19# Tubing pressure 18#
W	SE 6	2	6	3								Gas withdrawn during month Wall head pressure 530#
SW	SW 6	2	6_	4								Water withdrawal Well Tubing pressure 1078# Casing pressure 1080#
						Ohio Oil O	<u>o.</u>					
NE	SE 6	2	6	יב	-		·					Observation well Well head pressure 1062#
NW	sw 6	2	6	<u>1</u>		Texota Fe	deral	"L" We	<u>11</u>			Observation well Well head pressure 1062#

runs or sales of gasoline during the month. (Write "no" where applicable.)

Nove.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

le N

Budget Bureau No. 42-R355.4. Approval expires 12-81-55.

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	Salt Lake
LEASE NUMBER	070555
UNIT	

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	Ц	tah		<i>C</i> e	ountySum	mit	Fle	ld Chal	k Creek	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
	wells) f	or th	e mor	st <b>h</b> of	r ^{M./}	Y 1962		., 19,			Irilling and producing
	Agent's	add:	ress	P.	O. Bo	X IIAR S	89		npany MOI		WEL SUPPLY COMPANY
	Phone .			Salt	Lake	City, Utar	l	Sign	ned nt's title .	OFFIXE	Markgar
	SEC. AND	TWP.	RANGE	WELL No.	Days Распрово	Barrels of Oil.	GRAVIPI	Cu, Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If driffing, depth; if shut down, entire; date and result of test for gasciline content of ma)
NW	SE 6	2	6	1		Government	Well	8			Injection of gas during month well head pressure 1070#
NW	SE 6	2	6	2							Observation Well Casing pressure 186 Tubing pressure 176
NW	SE 6	2	6	3							Gas withdrawn during month Well head pressure 55 350¢
SW	SW 6	2	6	<u>7</u> t							Water withdrawel Well Tubing pressure 1085# Casing pressure 1097#
NE	SE 6	2	6	<b>1</b> !		Ohio <b>O</b> il O	0.				Observation Well Well head pressure 1077#
NW	sw <u>6</u>	2	6	1		Texota Fe	deral	"L" Well			Observation Well Well head pressure 1063#



Norm.—There were _____ runs or sales of oil; _____ M. su. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

### BEST COPY AVAILABLE

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

		Approval expires 12-81-55.	
		Salt Lake	/
LEASE	. Мумв	• 070555	

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

	State .	T	Itah		Ca	ountySur	mit		Fle	d Chal	k Creek	
	27	se foi	lowing	is a	COTTE	· ·	operati	ons and	pro	duction (i	rcluding d	rilling and producing
			Tess	P. (	O. Bo	x 1128	89		Cor	npany MOU	NTAIN F	UEL SUPPLY COMPANY
				Roci	x Spr	city, Utar	ontag		Sig	ned	J. R	neely
	Phone			Dalt	rake	GICY, OUAL	1	***************************************	Age	nt's title	OFFICE	Manager
	SEC. AND MOFM	Twe	RANGE	WELL No.	DAYS PRODUCED	BARRES OF OIL	GRAVITY	O T		GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS  (If drilling, dayth; if shut down, cause; date and result of test for gamiline century of gain
						Government	Well	5			· ·	
NW	SE 6	2	6	1								Injection of gas during month
												Well beed pressure
					İ							9809
ΝW	SE 6	2	6	2								Cheervation Well Casing Pressure 18f
												Tubing pressure 17#
			.		;							,
ИW	SE 6	2	6	3								Gas withdrawn during Month
												Well head pressure
												3374
SW	SW	6 2	6	1								Voter withdrawal Wall
								1				Rubing pressure 996# Casing pressure 996#
						Ohio Oil (	<u></u>					
NE	SE 6	2	6	<u>J</u>								Observation Well Well head pressure
					1						14.	970#
					1	Texota F	deral	"L" We	11			Observation Well
NW	SW	6 2	6	ı								Well head pressure

Note.—There were ______ fund or sales of oil; ______ M su. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

	v	
Budget Bureau	No. 42	-R356.4.
Approval expire	s 12-81	-65.

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER 070555
UNST

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

	State .	I	tah		C	ountySu	mmi t	Fle	ld Chal	k Creek	######################################
								•			irilling and producing
								., 19,			UEIR SUPPLY COMPANY
				Roc	k Spr	AMERICA NA	e de la companya de l	Sig	ned	oF.	L. neely
	Phone.			5alt	rake	City, ota	n 	Age	nt's title	ORTICA Sional C	Markegar
	SEC. AND 14 OF 14	Twr.	RANGE	WELL No.	DATS PRODUCED	Barrels of Oil	GRAVITT	Ou, Fr. of Gas (In thousands)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for generates of gener
•						Governmen	t Well	3			: 1.
NW	SE 6	2	6	1							Well head pressure
									·		7400
										,	
NT.I	SE 6	2	6	2							Alle and the second state of the second state
TA AA	55 0								·		Observation Well Casing presure 189
											Tubing pressure 17#
ħŦT.T	SE 6	2	6	,							
INW	O AC	-	0	3							Gas withdrawn during wenth
										1	Well bead pressure
~··			1						:		
5W	SW 6	2	6	4					·		Water withdrawal well Tubing pressure 920#
		-						·			Casing pressure 922#
	,					1.5					
						Ohio Oil	<u>o.</u>				
NE	SE 6	2	6	1							Observation Well
							1				Wall head pressure
	V v					Texota F	deral	"L" Well	٠.		Observation Well
NW	SW 6	2	6	l 1							Well beed pressure 932#
		_'	1		<u> </u>	<u> </u>	1		l	<u> </u>	

NOTE.—There were _____ runs or sales of oil; _____ M su. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Budget Bureau No. 43-R266.4. Approval expires 13-81-85.

### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

AND OFFICE	Salt Lake
EASE NUMBER	<u>070555</u>
JNIT	<u></u>

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

	Stat	ø	U	tah		<i>C</i> e	ounty Sur	mit	<b>-</b>	Fleld.	Chal	k Creet	
							Alle						irilling and producing
						/ O, Bo		:89	, 19,	Compo	_{anu} MOU	UNTAIN E	VEL SUPPLY COMPANY
			<b></b>	<u> </u>	ROC	k Spr	ANGEL VI	om ku g		Signed		17	Lineely
	Pho	ne				) Dake	OLLY COM	i 		Agent'	s title	Sional C	Mariager
	800. / 16 OF	X	Twr.	RANGE	Wall No.	DATE PROSCORE	Barrels of Oil	GRAVITY	Cv. Fr. or C	94	LLOWS OF COVERED	BARRELS OF WATER (If none, so state)	REMARES  (If drilling, double, if shut down, comes; date and result of test for geneline contents of gm)
NW	SE	6	2	6	i		Gevernment	Well	5				Well head pressure
NW	SE	6	2	6	<i>(</i>								Observation Well Casing pressure 18# Tubing pressure 17#
MΜ	SE	۱۴.	ž	$\epsilon$	3.								Gas withdrawn during Month Well head pressure 570#
SW	SW	6	eg Sta	77	-	And the state of t							Water withdrawal Well Tubing pressure 900# Casing pressure 893#
NE	SE	6	Ş	6	<u></u>		Onio <b>O</b> il C	್					Observation Well Well head pressure 900#
NW	SW	<u>6</u>	2	6	1		Texota Fo	deral	"L" Wel	1			Observation Well Well head pressure 8990

Nors.—There were _____ runs or sales of oil; _____ M eu. ft. of gas sold

Nors.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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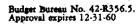
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Approval expires 19-81-66.	
LAND OFFICESalt Lake	7
LEASE NUMBER 070555	
UNIT	*

# LESSEE'S MONTHLY REPORT OF OPERATIONS

·	State 1		.Utah	*******	(	CountyS	mmit	····· <i>F</i>	<i>leld</i> Ch∌	Bk Orsale	
	wells	for	the me			SEP	opera	tions and pr	oduction (	includina	J-1799. A -
	ar S dist	· • aa	aress _		U. B	nx III Acr	0.90	,			<b>7355</b>
	Phone			Sal	t Lake	City, Uta	h	Sig	ned	F. 1	neel
	STOR. ANTE		P. BANGE	WELL	DAYS		1	ag	nt's title	Office Sional C	nell material
		+-		No.	Passon	BARRES OF OIL	GRAVITI	Ou. Ft. of Gas (In thousands)	GASOLINE RECOVERED	BARRIE OF WATER (If none, so state)	(II delling, depth II also down, mann; dots and result of test for peculiar content of test for peculiar content of may
NW	SE 6	2	6	1		Government	Well			, , , , , ,	content of man)
									*		Well head pressure
									ļ		- Contraction of the Contraction
NW	SE 6	2	6	2							
											Observation Well
			1 1							ļ(	Casing pressure 184 Cubing pressure 184
NW S	SE 6	2	6	3							branests 196
	- 1									a	as withdrawa during
										į	month
SW S	W 6	2	6	4							619
										14	ster withdrawal wall
		- 1								Cu	shing pressure 8994 sing pressure 8064
					Oh	io Oil Co.			1		
NE SE	E 6	2	6 1								
				-						Ø.	perveties well
										Me.	l head pressure
					T	exota Feder	al "L	' Well		_	
W SW	6 2	2 6	5 1		1					(De	ervation well 1 head protects
. 1	Norm,-	There	were			ruá					994

Nown.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in splicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	**************************************
LAND OFFICE	Salt Lake
	070555
UNIT	,,,.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

	Age	nt's a	iddress			Р.	O. Box 113	68	Com	pany MOU	NTAIN FL	drilling and producing UEL SUPPLY COMPANY	
	Pho	ne					328-8315		Agen	nt's title [	IVISIONAI	CHIEF ACCOUNTANT	
	SEC.	AND OF 1/4		RANGE	Well No.	DAYS PRODUCED	BARRELS OF OIL		G: 7 G::		BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down	
							Governmen	t Well	8				
W	SE	6	261	6 <b>R</b>	1							Injection washed of gas during month Well head pressure 1	
NW	SE	6	211	<b>6</b> E	2							la a a a a	17 20
					•								
NW	SE	6	214	6≩	3							Gas toler withda during month Well head pressure	
SW	SW	6	<b>2</b> m	6 <b>g</b> g	4								11 ,05
				·			Ohio Oil	Co.		:		. •	
ni De	SE	6	20	628	1							Observation well Well head pressure 1	.05
NW	SE			68.	1	,	Texota Fe	deral	"L" Well			Observation well Well head pressure 1	مدر على ان

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950) TEST WATER SHUT-OFF

PRACTURE TREAT

### ITED STATES SUBMIT IN TO ICATE OF PARTMENT OF THE INTERIOR verse side)

Form approved.
Budget Bureau No. 42-R1424.

j.	LEASE	DESIGNATION	AND	SERIAL	NO.

REPAIRING WELL

ALTERING CASING

GEOLOGICAL SURVEY	SL - 070555
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTES OR TRIBE NAME
1. OIL GAS OTHER Gas storage	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR  Mountain Fuel Supply Company	8. FARN OR LEASE NAME Ohio Government
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	Chalk Creek
2344' FSL, 2025' FEL NW SE	11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA  NW SE 6-2N-6E., S.I., M.
14. PERMIT NO.   15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
_ KB 6523.80' GR 6515.80'	Summit Utah
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Commence of Notice, Report, and Commence of Notice,	Other Data

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Perforate and test

(Other) Perforate and test

(Other) Report results of multiple completion on Well

(Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WATER SHITT-OFF

PULL OR ALTER CASING

MULTIPLE COMPLETE

We would like to set a packer at 1850', perforate from 1078' to 1086' with 2 holes per foot and test; then perforate from 1144' to 1160' with 2 holes per foot and test.

A differential temperature survey indicates there might be gas migrating to these intervals and we would like to evaluate the results of these tests before making any decisions on further work.

OIL & GAS CONSERVATION

DATE 4-24-72

BY Chilery for the second of the s

APPROVED BY DIVISION OF

		and the second second	 	
8. I hereby certify that the foregoing is true and correct SIGNED 1	TITLE _	Vice Presid	DATE Apri.	1 18, 1972
(This space for Federal or State office use)				
APPROVED BY	TITLE		DATE	

Form/9-331 (May 1963)

### UNITED STATES SUBOCTOBER OCTOBER OC

SUBMIT IN TRIPLICATES
(Other instructions on re-

Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

DATE

· N	ENT OF THE INTER	IOK verse side)	SL - 070555
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(The + non this form for propose	CES AND REPORTS ( Is to drill or to deepen or plug   PRON FOR PERMIT—" for such p	back to a different reservoir.	
1.		<del> </del>	7. UNIT AGREEMENT NAME
OIL GAS OTHER	Gas storage	·	-
2. NAME OF OPERATOR			S. FARM OR LEASE NAME
Mountain Fuel Supply Com	pany		Ohio Government
3. ADDRESS OF OPERATOR	1 O 1 TT	- 90001	9. WELL NO.
P. O. Box 1129, R. Location of Well (Report location cle	ock Springs, Wyomin		10. FIELD AND POOL, OR WILDCAT
See also space 17 below.)	arly and in accordance with any	ptate requirements.	Chalk Creek
23lt4' FSL, 2025' FEL	NW SE		11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA
	·		NW SE 6-2N-6E., S.L.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether D		12. COUNTY OR PARISH 13. STATE
<u> </u>	кв 6523.80'	GR 6515.80'	Summit   Utah
16. Check App	propriate Box To Indicate 1	Nature of Notice, Report, or	Other Data
NOTICE OF INTENT	ION TO:	SUBSE	QUENT REPORT OF:
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
·············	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	BANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL C	HANGE PLANS	(Other) Perforate	& test X
(Other)			its of multiple completion on Well appletion Report and Log form.)
nent to this work.) *		· ·	es, including estimated date of starting any ical depths for all markers and zones perti-
Rigged up on 5-10-72, se 2 golden jet shots per f J-55 tubing at 1862.00'	oot, set packer at	1130' and tested, la	rom 1144' to 1160' with unded 2-3/8"OD, 4.6#,
PDST #1: Perforations 1 opened weak increasing t ½ hour 133 Mcf, 1 hour 1 10 minutes 259 Mcf, ½ hour 1452, IOFP's 54-66, I	o strong, gas and m 33 Mcf, flowing by our 156 Mcf, flowing	nd to surface in 8 m heads, reopened stro by heads, recovered	ong, 5 minutes 1040 Mcf,
Installed upper portion	of wellhead and met	er.	
Tipoutica appear per vien	or working the		
FINAL REPORT.			
		•	
·			
18. I hereby certify that the foregoing is	truo/and correct	Vice President,	<u> </u>
SIGNED 19. 2/ Cro	Stor TITLE	Gas Supply Operation	ons DATE May 18, 1972
(This space for Federal or State offic	te tise)		

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

National Systems of No. 42 Mark.)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

monthly things: "A" as as in "
LAND OFFICESALT_LARG
LEASE NUMBER 970555
UNIT

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

	ellø,	10	r the	mon	th of		FEB 197	6	, 19	· • • • • • • • • • • • • • • • • • • •		rilling and producing TUEL SUPPLY COMPANY
							Œ CITY, UT					
P	hon	e		·••••	53 ¹	4-5406	5			ent's title	MANAGER O	GENERAL ACCOUNTING
81	EC. AN	di M	TWP.	RANGE	WELL No.	Дата Риовусно	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth: if shut down, cause; date and result of text for gazoline content of gaz)
						-	GOVERNMENT	WELL	2			
W S	E 6	5	2N	6E	1							Injection and with- drawal of gas during month. Well head
√ S	SE 6	5	2N	6E	2		REI	OLLIP EVED 26 19	76			Observation Well Casing pressure 42 Tubing pressure 42
V S	SE 6	5	2N	6E	3			DN OF C	DIL NO			Gas withdrawn during month. Well head pressure 772
V S	SW 6	5	2N	6E	<b>1</b> 4		(3)	1 3				Water withdrawal well Tubing pressure 928 Casing pressure 928
							OHIO OIL	co.				
V S	SE 6	5	SN	6E	1							Observation well Well head pressure Casing pressure 465 Tubing pressure 920
							TEXOTA FE	DERAL	"L" WELL			
y s	SE 6	5	SN	6E	1							Observation well Well head pressure S-Zone 920 SI-Zone 754

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)





UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Section Edward No. 22 2554 i
AND OFFICE Salts Trates
LEASE NUMBER 970555
UNIT

### MONTHLY REPORT OF OPERATIONS

	Phone	8 000	uress _	SA 53	O. BO LT IA 4-5400	KE CITY, U	3 HAT	4139 Sig	$m_{pany}$ $\equiv$	$\begin{array}{c} \text{MOUNTAIN.} \\ \cdot & \\ \end{array}$	drilling and producing  FUEL SUPPLY COMPANY  John GENERAL ACCOUNTING
-	Sic. and 4 of 14	Twi	. RANGE	WELL No.	DATE PRODUCED	Barrels of Cil		Cu. Fr. or Gas	GALLONS OF	BAREZIS OF WATER (M	DEMARK
W	SE 6	SN	6E	1	_	GOVERNMENT	WELLS		ELCOVERED	hone, so sinte)	(If drilling, depth if shut down, councidate and result of test for gazoline content of gap
		-									Injection and with- drawal of gas during month. Well head
W S	SE 6	2N	6E	2							pressure Observation Well
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				- 1						Wi   Ca	bservation well ell head pressure ssing pressure bing pressure
SE	6 2	N 6	E :	1.	Ţ	EXOTA FEDE	CRAL "I	" WELL,			س' بد 'است
		-					.   			. Wo	scrvation well 11 head pressure Zone

Note:—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in ACTD.—Report on this form is required for each extended month, reported on the stated of operations, on duplicate with the supervisor by the 6th of the succeeding month, daless otherwise directed by the supervisor.

### DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND CAPTOR SALE LINKS LEASE NUMBER 070555

# ⊕A5 & M°

+ 1		JUN 24 1976 LESSE	E'S MONTHLE  County Summi	GEOLOGICAL	THE INTELLER	LAND OFFICE	Ealt Lake
	State	AS & MIT	C S MONTHL	Y REP		UNIT	Salt Lake 270555
. /	The f	ollowing	County Summi reof Apport 976 ope OX 11368 AKE CITY, UTAH		ORT OF	PERATIO	Δ.
/	Wells) for t	he month of	reot port of	t	- Fial-	-44110	Ns 🏸
(	ada	tress Paga B	OX 11368	rations and	production	halk Creek	Ì
	Phone	SALT L	AKE CITY AWA	, 19  ,		ncluding drilling	& and
	SEC. AND TWP.	2.34-54C	OX 11368 AKE CITY, UTAH	84139	Company MC	UNTAIN FILE	producin
		NO. PRODUCED	DARDETA		gent's title M	musha	g and producin  SUPPLY COMPANY
NW S	SE 6 2N 6		GOVERNMENT WELLS		GALLONS OF R	NAGER GENERA	L ACCOUNTER
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ĺ						co	EMARKS  opth: if shut down, nause: uit of test for Ensoline ntent of Ensol
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SW SW 6	ZN 65					Casing pro-	essure 20
	^{2N}   6E	4 / /				(Gas	
	'					Gas withdramonth. Well pressure	awn during I head
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						odsing pressi	re 536
6 2		TEX OTTA			W	bservation we	ell
o \SM	$\beta_E$   1	JULIA F	EDERAL "L" WELL			isina Pres	Suno
	/			-/		bing pressure	590
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There					Well	ervation well head pressu ne	
re.—Pa	were	No			S-Zo  SI-Zo	ne Fressu One <b>53</b> 5	re
with the s	t on this form is supervisor by +k.	runs or sales of gasol	ins or sales of oil;	-		597	
~)	-: vue	oth of the succeedin	endar month, regardless	(Write "no" w	ham M	cu. ft. of gas sold;	
			ins or sales of oil; ine during the month. endar month, regardless g month, unless otherwi	ise directed by	of operations, and	of gas sold;	
			~ <b>6 5</b>		supervisor.	must be filed in	

#### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Form approvi Budget Bures	ed. Iu No. 42-R356.5.
LAND OFFICE .	Salt	Lake
LEASE NUMBER	07055	5
UNIT		

## LESSEE'S MONTHLY REPORT OF OPERATIONS

			SAI	T LAK	E CITY, UTA	АН 8	Co. 64139 Si o	mpany Ind	Lud A	FUEL SUPPLY COMPANY
Phone		·	534	<b>-</b> 5265				/ 1	ASST. 📆	AGER GEN'L. ACCTC.
Sec. and Mot M	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cv. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If Hone, so state)	REMARKS (If drilling, depth: if shut down, cause; date and result of test for gasoline
W SE 6	2N	6E	       		GOVERNMENT	WELL	<u>S</u>			content of gas)
W DE O	2 IN	OE,	1							Injection and with drawal of gas durimonth. Well head
W SE 6	2N	6E	2		1		ļ			pressure 577
										Observation Well Casing pressure Tubing pressure
ISE 6	2N	6E	3			:				Gas withdrawn during month. Well head pressure 520
ISW 6	2N	6E	4							Water withdrawal we Tubing pressure Casing pressure
				<u>(</u>	OHIO OIL CO	<u>).</u>				
SE 6	2N	6E	1							Observation well Well head pressure Casing pressure Tubing pressure
CE 6	0.1		_	1	EXOTA FEDE	RAL ''I	L'' WELL			
SE 6	2N   6	5E	1							Observation well Well head pressure 5-Zone 578 SI-Zone 584

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

# UNITED STATES DEPARTMENT OF THE INTERIORS GEOLOGICAL SURVEY

For <b>B</b> uc	m approvinget Bure	ved. mau No. 42-1356	5.5,
LAND OFFICE	Salt	Lake	
LEASE NUMBER	07055	55	
UNIT			

### LESSEE'S MONTHLY REPORT OF OPERATIONS



-	<b></b>		•••	SAL	T LAKI	E CITY, UT	AH 8	4139 Sig	ned 0	f mi	HEL SUPPLY COMPANY
:	Phone.	1							,	BARRELS OF	AGER GEN'L. ACCTG.
	SEC. AND	TWP.	RANGE	WELL No.	PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	WATER (If none, so state)	(If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
W :	SE 6	2N	6E	1		GOVERNMEN'	r WELL	<u>S</u>			Injection and with- drawal of gas during
. W	SE 6	2N	6E	2			*****	19 1976 19 1976	\ \ \ \ \		month. Well head pressure 607  Observation Well Casing pressure 25  Tubing pressure 25
1 5	SE 6	2N	6E	3							Gas withdrawn during month. Well head pressure <u>608</u>
√ 5	SW 6	2N	6E	4							Water withdrawal well Tubing pressure <u>038</u> Casing pressure <u>028</u>
√ 5	SE 6	2N	6E	1		OHIO OIL (	<u>o.</u>				Observation well Well head pressure Casing pressure 425 Tubing pressure 555
1 8	SE 6	2N	6E	1		TEXOTA FEI	ERAL	"L" WELL			Observation well Well head pressure S-Zone 605 SI-Zone 607

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

# STATE OF UTAH

MIT IN TRIPLICATES (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS  The state of the form for proposale to drill or to deepn or plus backed to the form for proposale to drill or to deepn or plus backed to the form for proposale to drill or to deepn or plus backed to the form for proposale to drill or to deepn or plus backed to the form of proposale to drill or to deepn or plus backed to the form of proposale to drill or to deepn or plus backed to the form of proposale to drill or to deepn or plus backed to the form of proposal to the work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all not proposed with the work.)  We intend to clean out 7-inch casing by drilling up cement retainer @ 320 feet, drilling cast i ron bridge plug @ 400 feet, drill up cement retainer @ 1385 feet, retrieving bridge to to total depth and cemented. Based on above tests the well will be run on zones of interest. 5-1/2-inch OD Hydril FJ casing will the brun or total depth and cemented. Based on above tests the well will be completed by yor to this location. The pit will be proposed and by 7' deep pit for temporary use on this location. The pit will be proposed and by 7' deep pit for temporary use on this location. The pit will be proposed and by 7' deep pit for temporary use on this location. The pit will be caper on one end by 7' deep pit for temporary use on this location. The pit will be pit will be connected and true appearance and by 7' deep pit for temporary use on this location. The pit will be connected and true to the pit will be pit will be pit will be pit will be connected and true to the pit will be pit will be pit will be connected and true appearance and by 7' deep pit for temporary use on this location. The pit will be connected and true to the pit will be pit will be pit will be pit will be connected and true appearance and by 7' deep pit for temporary use on this location. The pit will be connected and true to the pit will be pit will be connected and true to the pit will be connected and true a	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO. SL-070555
The state of the s	SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plus back to the later of the later o	G. IF INDIAM, ALLOTTES OR TRIBE NAME
ANAMA OF OPERATOR  MOUNTAIN FUEL Supply Company	i.	
Mountain Fuel Supply Company  Mountain Fuel Supply Company  P. O. Box 458, Rock Springs, Wyoming 82902  GAS & MINING  Location or with through the secondated with any Make requirements.  At surface to with through the secondated deathy and is accordated with any Make requirements.  At surface to with the secondated deathy and is accordated with any Make requirements.  At surface to with the secondated deathy and is accordated with any Make requirements.  Chalk Creek  Lister, H. O. Back, Any  GAN-GESIM  II. COPPET on ALLE, AND  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date  Notices of purporters of the surface converts and the surface surface and accordated with the surface of the surface and accordated with the surface of the surface and accordated accordated accordated white surface and accordance on converters converts and surface cannot accordate the surface of the surface and accordance on converters operations of the surface of the su	WELL WELL OTHER Gas Storage	
DATE OF THE PROPERTY OF PARTY OF HELD SEATON SET OF SEATON	NAME OF OPERATOR	8. FARM OR LEASE NAME
P. O. Box 458, Rock Springs, Wyoming 82902 GAS & MINING:    Control of Well, (Report location clearly and in secondance with any data requirements.)   10. Fines and Process of Chalk Creek   11. Secondance of Chalk Creek   12. Secondance of Chalk Creek   12. Secondance of Chalk Creek   13. Secondance of Chalk Creek		
See also pased 17 belows.)  The state of the		
Chalk Creek  2344' FSI., 2025' FEL, NW SE  6. FEARIT FO.  11. SEA STATE OF DEEL AND  12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF DEPENDING TO:  12. SUBMOUTH OF ASILES   15. STATE  NOTICE OF DEPENDING TO:  13. SUBMOUTH OF ASILES   15. STATE  NOTICE OF DEPENDING TO:  14. SAMPONT  PRACTURE TREAT  NOTICE OF DEPENDING TO:  15. STATE SECTION IN COMPLETE COMPLETE  PRACTURE TREAT  NOTICE OF DEPENDING THE STATE OF THE STATE SHOW OF ASILES   15. STATE  NOTICE OF ASILES COMPLETE  NOTICE OF ASILES   15. STATE  NOTICE OF ASILES  NOTICE OF ASILES   15. STATE  NOTICE OF ASILES   15. STATE  NOTICE OF ASILES   15. STATE  NOTICE OF ASILES  NOTICE OF ASILES   15. STATE  NOTICE OF ASILES  NOTICE OF ASILES  NOTICE OF ASILE		
2344' FSL, 2025' FEL, NW SE  6-78-6E-SLM  11. SELVATION (SEMANDA (Show whether 50, FR. 58. 58.)  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **SUMMIT**  **Commit**  **	nad gody abdra V. natravi	<b>↓</b> * ·
2344' FSL, 2025' FEL, NW SE  6-2N-6E-SLM  1. SALVATIONS (Show whether DV, ET, CA. NG.)  1. COUNTY OF PARISH   L. STATE  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **NOTICE OF INTERTION TO:  **SOUTHER OF INTERTION TO:  **TEST WATER SHUT-OFF  PULL OR ALTER CASING X WATER SHUT-OFF  PRACTURE TREAT  SHOOT OR ACIDITE  ALTERNO CASING WALL  (Other)  Other)  DESCRIBE THUPPASH OR CAMPILETED OPPRATIONS (Clearly state all performed details, and give pertinent date. Including settinated date of stating an processed work. If well is directionally delibed, give subsurface locations and measured and true vertical depths for all markers and unner performed to this work.]  We intend to clean out 7-inch casing by drilling up cement retainer @ 320 feet, drilling to cast iron bridge plug @ 400 feet, drill up cement retainer @ 1385 feet, retrieving bridge plug at 1836 feet and drill out packer at 1852 feet. We then intend to clean out open hot from 1945 feet to 2415 feet. Open hole logs will be run across open hole and two straddle tests will be run or zones of interest. 5-1/2-inch OD Hydril EV casing will then be run to total depth and cemented. Based on above tests the well will be completed by perforat: casing and running a packer and 2-3/8-inch tubing. We will need to construct and run a packer and 2-3/8-inch tubing hanger. We will need to construct a 12' wid by 30' long 45° taper on one end by 7' deep pit for temporary use on this location. The pit will be reclaimed after operations are completed.  TENTATIVE DATE TO BEGIN WORK IS AUGUST 5, 1985.	· ·	
THE PARTY NO.    14. SERVICIONE (Show whether of, St., Sh., St.)   15. CORPT OR PARKEN   18. STATE   1		SURVEY OR AREA
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date Various of Interpretation of	2344' FSL 2025' FFL NU CE	6-2N-6F-CI M
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **Notice of Interpriew to:  **TEST WATER SHUT-OFF**  **PACTURE TREAT**		T T- V
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **NOTICE OF INTERPROT TO:  **THEFT WATER SHUT-OFF**  **PACTURE TREAT**  **POIL OF ALTER CASHING **ANDOON**  **NOTICE OF INTERPROT OF INTERPROT TO THE CASHING **ANDOON**  **PACTURE TREAT**  **PACTURE TREAT	the second secon	
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PRACTURE TREAT SMOOT OR ACIDIE REPAIR WELL (COTHER)  DESCRIPT OR CUMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including settmated date of starting an proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  We intend to clean out 7-inch casing by drilling up cement retainer @ 320 feet, drilling cast from bridge plug @ 400 feet, drill up cement retainer @ 1385 feet, retrieving bridge plug at 1836 feet and drill out packer at 1852 feet. We then intend to clean out open hot from 1945 feet to 2415 feet. Open hole logs will be run across open hole and two straddle tests will be run on zones of interest. 5-1/2-inch OD Hydril FJ casing will then be run to total depth and cemented. Based on above tests the well will be completed by perforat casing and running a packer and 2-3/8-inch tubing. We will need to construct and run a packer and 2-3/8-inch tubing hanger. We will need to construct a 12' wid by 30' long 45° taper on one end by 7' deep pit for temporary use on this location. The pit will be reclaimed after operations are completed.  TENTATIVE DATE TO BEGIN WORK IS AUGUST 5, 1985.	NOTICE OF INTENTION TO:	SUBSEQUENT ESPORT OF:
PRACTURE TREAT SMOOT OR ACIDIE REPAIR WELL (COTHER)  DESCRIPT OR CUMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including settmated date of starting an proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  We intend to clean out 7-inch casing by drilling up cement retainer @ 320 feet, drilling cast from bridge plug @ 400 feet, drill up cement retainer @ 1385 feet, retrieving bridge plug at 1836 feet and drill out packer at 1852 feet. We then intend to clean out open hot from 1945 feet to 2415 feet. Open hole logs will be run across open hole and two straddle tests will be run on zones of interest. 5-1/2-inch OD Hydril FJ casing will then be run to total depth and cemented. Based on above tests the well will be completed by perforat casing and running a packer and 2-3/8-inch tubing. We will need to construct and run a packer and 2-3/8-inch tubing hanger. We will need to construct a 12' wid by 30' long 45° taper on one end by 7' deep pit for temporary use on this location. The pit will be reclaimed after operations are completed.  TENTATIVE DATE TO BEGIN WORK IS AUGUST 5, 1985.	TREE WARRE SHIPLARE	
ASAMONNE CHANGE PLANS  CHANGE		
ARPAIR WELL (Other)  City and Plans  (Other)  (O		
Other)  (Other)  (Completion on COMPLETED DEFRATIONS (Clearly state all pertinent derails, and give pertinent dates, including estimated date of starting an proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  We intend to clean out 7-inch casing by drilling up cement retainer @ 320 feet, drilling to cast iron bridge plug @ 400 feet, drill up cement retainer @ 1385 feet, retrieving bridge plug at 1836 feet and drill out packer at 1852 feet. We then intend to clean out open holform 1945 feet to 2415 feet. Open hole logs will be run across open hole and two straddle tests will be run on zones of interest. 5-1/2-inch OD Hydril FJ casing will then be run to total depth and cemented. Based on above tests the well will be completed by perforat: casing and running a packer and 2-3/8-inch tubing. We will need to construct and run a packer and 2-3/8-inch tubing hanger. We will need to construct a 12' wid by 30' long 45° taper on one end by 7' deep pit for temporary use on this location. The pit will be reclaimed after operations are completed.  TENTATIVE DATE TO BEGIN WORK IS AUGUST 5, 1985.  I bereby certify that the foregoing is true and correct stores of the foregoing is true and correct stores. The pit will be completed.		
Describe proposed on countiffic operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an proposed work. If well is directionally defined, give subsurface locations and measured and trius vertical depths for all markers and zones pertinent of this work.)  We intend to clean out 7-inch casing by drilling up cement retainer @ 320 feet, drilling cast iron bridge plug @ 400 feet, drill up cement retainer @ 1385 feet, retrieving bridge plug at 1836 feet and drill out packer at 1852 feet. We then intend to clean out open ho from 1945 feet to 2415 feet. Open hole logs will be run across open hole and two straddle tests will be run on zones of interest. 5-1/2-inch OD Hydril FJ casing will then be run to total depth and cemented. Based on above tests the well will be completed by perforations and running a packer and 2-3/8-inch tubing. We will need to construct and run a packer and 2-3/8-inch tubing hanger. We will need to construct a 12' wid by 30' long 45° taper on one end by 7' deep pit for temporary use on this location. The pit will be reclaimed after operations are completed.  TENTATIVE DATE TO BEGIN WORK IS AUGUST 5, 1985.  I hereby certify that the foregoing is true and correct store that the foregoing is true and correct store. Date 7-17-85.	(Note: Repor	rt results of multiple completion on Well
We intend to clean out 7-inch casing by drilling up cement retainer @ 320 feet, drilling to cast iron bridge plug @ 400 feet, drill up cement retainer @ 1385 feet, retrieving bridge plug at 1836 feet and drill out packer at 1852 feet. We then intend to clean out open hof from 1945 feet to 2415 feet. Open hole logs will be run across open hole and two straddle tests will be run on zones of interest. 5-1/2-inch OD Hydril FJ casing will then be run to total depth and cemented. Based on above tests the well will be completed by perforat: casing and running a packer and 2-3/8-inch tubing. We will need to construct and run a packer and 2-3/8-inch tubing hanger. We will need to construct and run a packer on one end by 7' deep pit for temporary use on this location. The pit will be reclaimed after operations are completed.  TENTATIVE DATE TO BEGIN WORK IS AUGUST 5, 1985.  Thereby certify that the foregoing is true and correct store in the part of t	Completion of	
SIGNED Almen Man TITLE Director Pet. Eng. DATE 7-17-85	cast iron bridge plug @ 400 feet, drill up cement retainer @ plug at 1836 feet and drill out packer at 1852 feet. We the from 1945 feet to 2415 feet. Open hole logs will be run acr tests will be run on zones of interest. 5-1/2-inch OD Hydri to total depth and cemented. Based on above tests the well casing and running a packer and 2-3/8-inch tubing. We will packer and 2-3/8-inch tubing hanger. We will need to constrate taper on one end by 7' deep pit for temporary use on this lo reclaimed after operations are completed.	1385 feet, retrieving bridge in intend to clean out open holeoss open hole and two straddle. If J casing will then be run will be completed by perforatineed to construct and run a cuct a 12' wid by 30' long 45°
SIGNED Almen Man TITLE Director Pet. Eng. DATE 7-17-85		
	I hereby certify that the foregoing is true and correct	
(This space for Federal or State office use)	SIGNED Almin Maly TITLE Director Pet. Eng.	DATE 7-17-85
	(This space for Federal or State office use)	

*See Instructions on Reverse Side

P- Las Storage

	,	_	Lotte abbroseq
Form 3160-5 (November 1983)	UNITED STATES	SUBMIT IN TRIPLICATE	Budget Bureau No. 1004-01 Expires August 31, 1985
	PARTMENT OF THE INT	ERIOR (Other Instructions on re	S. LEASE DESIGNATION AND SERIAL M
<u> </u>	BUREAU OF LAND MANAGEM	MENT	SL-070555
SUNDRY	NOTICES AND REPORT	IS ON WELLS	6. IV INDIAN, ALLOTTEE OR TRIBE NA
(Do not use this form f	for proposals to Arill or to despen or p	due back to a different reservoir	ł
1.	"APPLICATION FOR PERMIT-" for at	"" PECEIVED	
OIL CAR C		( ( C C C C C C C C C C C C C C C C C C	7. UNIT AGREEMENT HAME
2. NAME OF OPERATOR	other Gas Storage		8. PARM OR LEASE NAME
Mountain Fuel Su	anly Company	SEP 09 1985	Ohio Government
Mountain Fuel Su	ррту Сошрану		9. WELL NO.
<u> </u>	Rock Springs, WY 82902	2 ULVIOLUN UF 19	1
4. LOCATION OF WELL (Report le See also space 17 below.)	ocation clearly and in accordance with	any State The President	10. FIELD AND POOL, OR WILDCAT
At surface			Chalk Creek
			11. 45C., T., R., M., OR MIK, AND SURVEY OR AREA
		,	
2344' FSL, 2025'	FEL, NW SE    15. BLEVATIONS (Show whether		6-2N-6E-SLM 12. COUNTY OR PARISH 18. STATE
		•	
	KB 6523.80' GF	K 6313.80	Summit   Utah
^{16.} Che	ck Appropriate Box To Indicate	e Nature of Notice, Report, or C	Other Data
NOTICE O	F INTENTION TO:	ДОВЕКОВ.	ENT EMPORT OF:
TEST WATER SHUT-OFF	PCLL OR ALTER CABING X	WATER SHUT-OFF	BRFAIRING WHILL
FRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CARING
SHOOT OR ACIDIZE	AEANDON®	SHOOTING OR ACIDIZING	ATANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		Completion or Recomple	of multiple completion on Weil tion Beport and Log form.) including estimated date of starting as depths for all markers and somes per
from 1945 feet to at 2151 feet KBM feet. We will th	o 2415 feet, we encount . We propose to set a hen whip stock the hole th will be 2415 feet.	While attempting to cle ered difficulties with 200 foot cement plug fr and drill a new hole n At this point, we will	junk in the hole om 2151 feet to 1951 ext to the old
O & G -	RON FIRTH 538-5340		
DT.V. DO			
BLM - BO	B HENDRICKS 524-3023		
coral approved of the	ACCEPTED BY THE OF UTAH DIVISION OIL, GAS, AND M	ON OF	
deral approval of this action required before commencing erations.	BY: John A.	San	
prations.  18. 1 hereby certify that the foregoing	ne is true and correct	San-	0/14/05
Prations.  1H. I hereby certify that the foregother than the foreg	ne is true and correct	r. Pet. Eng.	DATE 8/16/85
prations.  18. 1 hereby certify that the foregoing	ne is true and correct	r. Pet. Eng.	BATE 8/16/85
Prations.  1H. I hereby certify that the foregother than the foreg	office use)	r. Pet. Eng.	DATE

r om approved. Budget Bureau No. 1004-0135 Form 3160-5 ITED STATES SUBMIT I LICATES Expires August 31, 1985 November 1983) DEPARTMENT OF THE INTERIOR (Other Instructions 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) BUREAU OF LAND MANAGEMENT SL-070555 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS-ON_WELLS (Do not use this form for proposals to drill or to deepen or plus presto 7. UNIT AGREEMENT NAME SEP 09 1985 WELL WELL OTHER Gas Storage 2. NAME OF OPERATOR 8. FARM OR LEASE NAME Mountain Fuel Supply Company Ohio Government DIVISION OF OIL 3. ADDRESS OF OPERATOR 9. WELL NO. GAS & MINING 82902 P. O. Box 458, Rock Springs, WY LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Chalk Creek 11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA 2344' FSL, 2025' FEL, NW SE 6-2N-6E-SLM 14 PERMIT NO 15. ELEVATIONS (Show whether BF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE KB 6523.80' GR 6515.80 Summit Utah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING REPAIRING WELL WATER SHUT-OFF ALTREING CABING PRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT SHOOTING OR ACIDIZING **ABANDONMENT®** SHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS (Other) (Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Plug back and complete (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.). After whip stocking above well and drilling a new hole to total depth of 2415, a drill stem test was ran. A very small amount of water was recovered. We propose to set a solid cement plug from 2415 feet to 2150 feet. A permanent packer will be run and set at 1890 feet to complete the well open hole from bottom of 7-inch casing at 1945 feet to 2150 feet. 2 3/8 production tubing will be ran and a wellhead installed to complete the well. Verbal approval received from: Ron Firth 0 & G 538-5340 Bob Hendricks BLM 524-3023

OF UTAH DIVISION OF

Federal approval of this action is required before commencing operations.

OIL, GAS, AND MINING
DATE: 9/13/85
BY: John X. Day

	,	$\overline{}$		
18.	I hereby certify that the foregoing is trac and correct	TITLE Dir. Pet. Eng.	DATE 8/29/85	
	(This space for Federal or State office use)			
	APPROVED BY	TITLE	DATE	

بقات ٧ ل لاتونونه المقلال لا Budget Bureau No. 1004-0135 Form 3160-5 ITED STATES SUBMIT IN LICATE. Expires August 31, 1985 DEPARTMENT OF THE INTERIOR (Other Instructions (November 1983) 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) BUREAU OF LAND MANAGEMENT SL-070555 6. IF INDIAN, ALL-OTTER OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.) 7. UNIT AGREEMENT NAME WELL OTHER Gas Storage S PARM OR LEASE NAME 2. NAME OF OPERATOR Mountain Fuel Supply Company Ohio Government 3. ADDRESS OF OPERATOR 9. WELL NO. 82902 JIVIOIUN OF ON P. O. Box 458, Rock Springs, WY LOCATION OF WELL (Report location clearly and in accordance with any State report see also space 17 below.)
At surface 10. PIELD AND POOL, OR WILDCAT Chalk Creek 11. SBC., T., B., M., OR BLK. AND SURVEY OR ARMA 2344' FSL, 2025' FEL, NW SE 6-2N-6E-SLM 14. PERMIT NO. 15. ELEVATIONS (Show whether Dr. RT. GR. etc.) 12. COUNTY OR PARISH 18. STATE KB 6523.80' GR 6515.80 Summit Utah 16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PCLL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDON MENT* REPAIR WELL CHANGE PLANS (Other) (Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Plug back and complete X (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work. After whip stocking above well and drilling a new hole to total depth of 2415, a drill stem test was ran. A very small amount of water was recovered. We propose to set a solid cement plug from 2415 feet to 2150 feet. A permanent packer will be run and set at 1890 feet to complete the well open hole from bottom of 7-inch casing at 1945 feet to 2150 feet. 2 3/8 production tubing will be ran and a wellhead installed to complete the well. Verbal approval received from: Ron Firth 0 & G 538-5340 Bob Hendricks BLM 524-3023 ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING Federal approval of this action DATE: is required before commencing Bγ: operations. 18. I hereby certify that the foregoing is tope and correct TITLE Dir. Pet. Eng. DATE _8/29/85 SIGNED (This space for Federal or State office use) APPROVED BY _ TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

i orm approved. Budget Bureau No. 1004-0135 Form 3160-5 UNITED STATES SUBMIT IN TRADLICATE. (November 1983) Expires August 31, 1985 DEPARTMENT OF THE INTERIOR (Other interior state) instructions 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) BUREAU OF LAND MANAGEMENT SL-070555
6. IF INDIAN, ALLOTTEE OR TRIBE NA SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to Use "APPLICATION FOR PERMIT—" for such proposals 7. UNIT AGREEMENT NAME OIL Gas Storage eso 2 0 1985 2. NAME OF OPERATOR 8. FARM OR LEASE NAME Mountain Fuel Supply Company Ohio Government 3. ADDRESS OF OPERATOR DIVISION OF OIL P. O. Box 458, Rock Springs, Wyoming 82902 GAS & N LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface GAS & MINING 10. FIELD AND POOL, OR WILDCAT <u>Chalk Creek</u> 11. SEC., T., E., M., OR RLE. AND SURVEY OR ARMA 2344' FSL, 2025' FEL, 6-2N-6E - SLM 12. COUNTY OR PARISH | 18. STATE NW SE 14. PERMIT NO. ELEVATIONS (Show whether DF, ET, GR, etc.) KB 6523.80', GR 6515.80' Summit Utah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SON AND POST OF THE WAY NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WHILL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OF ACIDIZING ABANDON MENT® REPAIR WELL (Other) Plug Back and Complete CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) The subject well was plugged back from 2415' to 2170' KBM with 755 sacks cement. The plug was retagged to confirm PBD. A permanent production packer was set at 1890' 2-3/8-inch tubing was ran and landed in neutral position in the production packer. The upper wellhead was re-installed and the well completed on 8/30/85. The : wells present status is as pre 8/1984 status. 18. I hereby certify that the foregoing is true and correct TITLE Director Pet. Eng. SIGNED _ (This space for Federal or State office use) APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:



### **QUESTAR PIPELINE COMPANY**

79 SOUTH STATE STREET • P.O. BOX 11450 • SALT LAKE CITY, UTAH 84147 • PHONE (801) 530-2400 June 23, 1988 CERTIFIED MAIL

RETURNED RECEIPT REQUESTED #P 879 571 459

Bureau of Land Management Utah State Office CFS Financial Center 324 S. State Street Salt Lake City, UT 84111-2303

Re: Name Change

Mountain Fuel Resources, Inc. to Questar Pipeline Company

Gentlemen:

Enclosed for your files and information is a certified copy of the Articles of Amendment to the Articles of Incorporation of Mountain Fuel Resources, Inc. dated March 7, 1988, indicating that Mountain Fuel Resources, Inc. changed its name to Questar Pipeline Company.

Questar Pipeline Company holds interests in the following Federal Oil and Gas Leases in Utah:

No well - RT & OR'S MM. Fuel Resources— U-9712-A - Questar F100%

(A well - RT & OR'S MM. Fuel Resources— U-911246 MASquart percling to Questar Energy of "

SLC-045051(A) OR'S

SLC-045053(A) OR'S

SLC-045053(B)

SLC-062508-OR'S

SLC-070555-OR'S

SLC-070555(A)-OR'S

7 Agreement No. 14-08-0001-16009

Please note and adjust your records in accordance with the above and furnish verification of your receipt of this notice to the undersigned.

(Clay Basin Gas Storage Agreement)

Sincerely,

J. B. Neese Senior Landman

JBN/sdg

Enclosure

#### List of Leases

#### Overriding Royalties

U-09712-A U-011246

#### Operating Rights

SL-045051-A & B SL-045053-A & B SL-062508 SL-0709555 SL-070555-A SL-075049-AB

Clay Basin Gas Storage Agreement Agreement No. 14-08-0001-16009

3100 U-09712-A et al (U-942) 3/9/89

#### DECISION

Questar Pipeline Company

P.O. Box 11450

Salt Lake City, Utah 84147

: Oil and Gas Leases

U-09712-A et al

#### Corporate Name Change Recognized

Acceptable evidence has been received establishing that Mountain Fuel Resources, Inc. has changed their name to Questar Pipeline Company.

Accordingly, the surviving company, Questar Pipeline Company, is recognized as holding all interests in Federal oil and gas leases which were held by Mountain Fuel Resources, Inc. We are changing our records with respect to the attached listing of oil and gas leases. If there are any other leases that will be affected, please contact this office.

#### /s/ M. Wille

ACTING Chief, Minerals
Adjudication Section

Enclosure List of Leases

cc: All District Offices, Utah

MMS, AFS MMS, BRASS

920, Teresa Thompson Clay Basin Unit File

CSeare:sl 3/9/89:1642f

RECEIVED

JAN 2 8 2004

#### **OPERATOR CHANGE WORKSHEET**

1. GLH 2. CDW 3. FILE

Change of Operator (Well Sold)

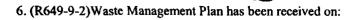
Designation of Agent/Operator

#### X Operator Name Change

5. If NO, the operator was contacted contacted on:

Merger

The operator of the well(s) listed belo	w nas cha	nged, eft	ective:			/7/1988		
FROM: (Old Operator):	TO: ( New Operator):							
N0680-Mountain Fuel Supply Company	N7560-Questa	r Pipeline Con	npany					
180 E 100 S				PO Bo	x 11450	- •		
Salt Lake City, UT 84139				Salt La	ike City, UT 84	1147		
Phone: 1-(801) 534-5267				Phone: 1-(801	530-2019			
CA	No.		•	Unit:				
WELL(S)	•							. ''
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL
		<u>.</u>	<u> </u>		NO	TYPE	TYPE	STATUS
COALVILLE GAS STORAGE 1	09	020N	050E	4304310691	99990	Fee	GS	Α
OALVILLE GAS STORAGE 2	10	020N	050E	4304330005	99990	Fee	GS	Α
OALVILLE GAS STORAGE 3	10	020N	050E	4304330007	99990	Fee	GS	A
OALVILLE GAS STORAGE 4	10	020N	050E	4304330009	99990	Fee	GS	A
OALVILLE GAS STORAGE 5	10	020N	050E	4304330011	99990	Fee	GS	Α
OALVILLE GAS STORAGE 6	10	020N	050E	4304330020	99990	Fee	GS	Α
COALVILLE GAS STORAGE 7	10	020N	050E	4304330021	99990	Fee	GS	Α
HALK CREEK GOVT 4	06	020N	060E	4304305003	00000	Federal	CS	
HIO GOVT WELL I CHALK CREEK	06	020N		4304305004		Federal	GS GS	A
EXOTA UTAH FED L 1	06	020N		4304305004		Federal	GS	A
HALK CREEK GOVT 2	06	020N		4304305005		Federal	GS	A A
CHALK CREEK GOVT 3	06			4304305007	_	Federal	GS	A
CHALK CREEK GOVT 1	06			4304305008		Federal	GS	A
HALK CREEK GOVT 5	06	7-		4304305009		Federal	GS	Ā
HALK CREEK GOVT 6	06	020N		4304305018		Federal	GS	A
							-	ļ
	<del></del>				1			
DPERATOR CHANGES DOCUME nter date after each listed item is completed. (R649-8-10) Sundry or legal documentation. (R649-8-10) Sundry or legal documentation.	d n was rece	ived fro			•	1/13/200	_	
The new company was checked on the Dep	partment (	of Comn	nerce, I	Division of Cor	porations Dat	abase on:		1/14/200
Is the new operator registered in the State of	of Utah:		YES	Business Numb	per:	6491 <b>72-0</b> 14	<b>4</b> 2	





<ol> <li>Federal and Indian Lease Wells: The BLM and or operator change for all wells listed on Federal or India</li> </ol>	d or the BIA has approved the merger, name change, an leases on:  3/9/1989
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit of	
9. Federal and Indian Communization Agreen The BLM or BIA has approved the operator for all wel	· · ·
10. Underground Injection Control ("UIC" The for the enhanced/secondary recovery unit/project for the	e Division has approved UIC Form 5, Transfer of Authority to Inject, water disposal well(s) listed on:  N/A
DATA ENTRY:  1. Changes entered in the Oil and Gas Database on:	1/29/2004
<ol> <li>Changes have been entered on the Monthly Operator C</li> </ol>	
3. Bond information entered in RBDMS on:	1/29/2004
4. Fee wells attached to bond in RBDMS on:	1/29/2004
5. Injection Projects to new operator in RBDMS on:	n/a
STATE WELL(S) BOND VERIFICATION:  1. State well(s) covered by Bond Number:	n/a
FEDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number:	965002976
INDIAN WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number:	n/a
FEE WELL(S) BOND VERIFICATION:  1. (R649-3-1) The NEW operator of any fee well(s) listed of	covered by Bond Number 965003033
<ol><li>The FORMER operator has requested a release of liability. The Division sent response by letter on:</li></ol>	y from their bond on: N/A N/A
LEASE INTEREST OWNER NOTIFICATION 3. (R649-2-10) The FORMER operator of the fee wells has of their responsibility to notify all interest owners of this of	been contacted and informed by a letter from the Division
COMMENTS:	

#### **NEW ENTITY NUMBERS ASSIGNED FEBRUARY 2004**

ACCT	OPERATOR NAME	API NUM.	Sec	Twnshp	Rng	WELL NAME	ENTITY	EFF DATE	REASON
N7560	Questar Pipeline Co	4304305003	06	020N	060E	Chalk Creek Gov 4	99990 to 14039	2/10/2004	Chalk Creek Gas Storage
N7560	Questar Pipeline Co	4304305004	06	020N	060E	Ohio Govt Well Chalk Creek	99990 to 14039	2/10/2004	Chalk Creek Gas Storage
N7560	Questar Pipeline Co	4304305005	06	020N	060E	Texota Utah Fed L 1	99990 to 14039	2/10/2004	Chalk Creek Gas Storage
N7560	Questar Pipeline Co	4304305006	06	020N	060E	Chalk Creek Gov 2	99990 to 14039	2/10/2004	Chalk Creek Gas Storage
N7560	Questar Pipeline Co	4304305007	06	020N	060E	Chalk Creek Gov 3	99990 to 14039	2/10/2004	Chalk Creek Gas Storage
N7560	Questar Pipeline Co	4304305008	06	020N	060E	Chalk Creek Gov 1	99990 to 14039	2/10/2004	Chalk Creek Gas Storag
N7560	Questar Pipeline Co	4304305009	06	020N	060E	Chalk Creek Gov 5	99990 to 14039	2/10/2004	Chalk Creek Gas Storage
N7560	Questar Pipeline Co	4304305018	06	020N	060E	Chalk Creek Gov 6	99990 to 14039	2/10/2004	Chalk Creek Gas Storage

Note to file: These entity numbers were changed to compliment the operator correction from 3/7/98